

A coordinate plane with x and y axes ranging from -6 to 6. The grid lines are spaced at intervals of 1 unit. An 'x' is plotted at the point (4, -2).

RECEIVED
MAR 4 1958
OIL CON. COM.
DIST. BERA

U. S. LAND OFFICE **Santa Fe**
SP-079331
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company San Juan Gas Corporation Address 300 Shell Building, Tulsa, Oklahoma
Lessor or Tract _____ Field _____ State New Mexico
Well No. 2-B Sec. 2 T. 24N R. 3W Meridian N. M. P. M. County Rio Arriba
Location 360 ft. N of S Line and 324 ft. E of E Line of Section 2 Elevation 7260
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **February 24, 1958** Signed **Robert C. Benson**
Title **Vice-President**

The summary on this page is for the condition of the well at above date.

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Commenced drilling March 20, 1956 Finished drilling March 27, 1956

Oil or Gas Sands or Zones

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 0 to 300 No. 3, from 300 to 600
No. 2, from 600 to 900 No. 4, from 900 to 1200

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	CFI	92					Surface
5 1/2	155	8	CFI	3377	Malin Morten	2500	3328	3352	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	24	50	Halliburton		
5 1/2	3395	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 34 00 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

..... 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	900	900	Shale with broken sand and shale
900	1600	700	Sand and shale layers
1600	1725	125	Shale with broken sand and shale
1725	2150	425	Sand with shale layers
2150	2250	100	Shale
2250	2635	385	Sand and shale
2635	2770	135	Shale
2770	2980	110	Broken sand and shale
2980	3190	210	Sand - Ojo Alamo - E. L.
3190	3320	130	Broken shale, sand and coal - Fruitland E. L.
3320	3372	52	Sand - Pictured Cliffs - E. L.
3372	3400	28	Shale - E. L.

