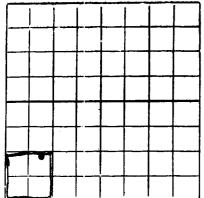
OIL CON COM

3365 Denth Cleaned



Result of Production Stimulation.

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fc. New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY R & G DRILLING CO TPANY, INC. C. C. DAVIS ET AL in. SW δ₩ ¼, of Sec..... 2 ..... Τ. Well is 799 feet from South line and 799 feet from 2 If State Land the Oil and Gas Lesse No. is..... 4-11 \_\_\_\_\_\_\_ 19\_56 Drilling was Completed...... Name of Drilling Contractor. R & G Drilling Company, Inc. Fox 1848, Farmington, New Mexico OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING BECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 120 9 5/8 O New surface none 5 1/2 14 3400 1695 3300-3362 Nev flost production MUDDING AND CEMENTING RECORD METHOD USED SIZE OF HOLE SIZE OF WHERE NO. SACES OF CEMENT MUD GRAVITY AMOUNT OF MUD USED 120 100 100 3400 200 5 1/2 Halliburton 500 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Casing perforated: 300-3362, sand-oil frac, 3 trucks, 20,000 gals #2 oil, 12,000/ 20-40 sand. No show of gas after frac. N11

## BECORD OF DRILLSTEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

ere used from.	0	feet to 3406	feet and	l from		feet to
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		•		% water; an	.d	% was sediment. A
Gravity	***********************			1		
The product	on during the first	24 hours was	<b>N</b>	I.C.F. plus		barre
liquid Hydro	carbon. Shut in Pre	essurelbs.				
ne Shut in						
INDICATE 1	BELOW FORMA	rion tops (in con	FORMANC	E WITH GI	EOGR	APHICAL SECTION OF STATE
	Southeastern 1	New Mexico				Northwestern New Mexico
					T.	Ojo Alamo
•					T.	Kirtland-Fruitland 3190
						Farmington
			•			Menefee
					Т.	Point Lookout
		T. Gr. Wash		•••••	T.	Mancos
s		T. Granite	•••••	••••••	T.	Dakota
					T.	Morrison
						Penn
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				State Common	Lend S.	Office
	The production was oil;	The production during the first was oil;	PRODUCTION	PRODUCTION  ing	re used from	PRODUCTION   PRODUCTION   PRODUCTION

I hereby swear or affirm that the information	given herewith is a complete and	d correct record of the well and all wo	rk done on it so far
as can be determined from available records.			
		November 1, 1956	
			(Data)

Company Coperator	NC Box 1849, Ferningt	on, N. M.
Non Hilliam C. Cuthle	Position or Title	