

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R. & G. DRILLING COMPANY, INC. Box 1848, Farmington, New Mexico  
(Address)

LEASE C. C. Davis et al WELL NO. 101 UNIT S 2 T 24N R 2W  
DATE WORK PERFORMED Nov. 10, 1956 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented perforation(Halliburton) from 3300 to 3362 with 50 sacks  
cement. Cut casing at 1695 feet and plugged hole and stump with  
40 sacks cement. Pulled 1695 feet 5 $\frac{1}{4}$  inch, 14 pound casing. Placed  
ten sacks plug in surface, erected surface marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold

Title Supervisor Dis.

Date Sept. 5, 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company R. & G. DRILLING COMPANY, INC.

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Collected	5
(UNITED STATES)	
Operator	3
State	1
Program	
State	