

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

R & G DRILLING COMPANY, INC. CC Davis et al
(Company or Operator) (Lease)

Well No. 103, in NW 1/4 of SE 1/4, of Sec. 3, T24N, R2W, NMPM.
Wildcat Pool, Rio Arriba County.

Well is 990' feet from South line and 990' feet from East line
of Section three. If State Land the Oil and Gas Lease No. is fee

Drilling Commenced, 19, Drilling was Completed, 19

Name of Drilling Contractor Company tools

Address P. O. Box 1848, Farmington, N. M.

Elevation above sea level at Top of Tubing Head 7206 The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	100	None	None		surface
5 1/2	14	New	3315	float	1975	3276-3306	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
123/4	8 5/8	100	50	Halliburton	80	100
7 7/8	5 1/2	3315	200	Halliburton	45	500

RECORD OF PRODUCTION AND STIMULATION

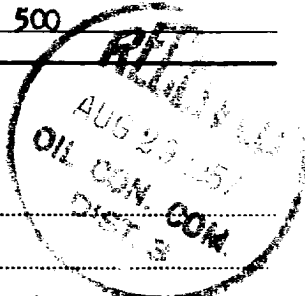
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil frac - 20,000 gals plus 12,000# sand
No show of gas after frac

Form C-103 filed, setting forth plugging and abandonment procedure - casing pulled from 1975'

Result of Production Stimulation NIL

Depth Cleaned Out.



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was

was oil;% was emulsion;% water; and% was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of

liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... T. Devonian..... T. Ojo Alamo.....

T. Salt..... T. Silurian..... T. Kirtland-Fruitland.....

B. Salt..... T. Montoya..... T. Farmington.....

T. Yates..... T. Simpson..... T. Pictured Cliffs.....

T. 7 Rivers..... T. McKee..... T. Menefee.....

T. Queen..... T. Ellenburger..... T. Point Lookout.....

T. Grayburg..... T. Gr. Wash..... T. Mancos.....

T. San Andres..... T. Granite..... T. Dakota.....

T. Glorieta..... T. T. Morrison.....

T. Drinkard..... T. T. Penn.....

T. Tubbs..... T. T.

T. Abo..... T. T.

T. Penn..... T. T.

T. Miss..... T. T.

FORMATION RECORD

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. RECEIVED	
Operator	7	
Santa Fe	1	
Production Office		
State Land Office		
U. S. G. S.	2	
Transporter		
File	1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
(Date)

Company or Operator..... Address.....

Name	Position or Title
-------------	--------------------------