

# Memo

*From*

Bobby

*To* Emery

The attached letter is our basis for cancelling the bond. The attorneys felt that it was sufficient. San Juan Gas is being requested to file Form C-110.



**OIL CONSERVATION COMMISSION**

P. O. BOX 871

**SANTA FE, NEW MEXICO**

**October 11, 1956**

**Mr. H. J. Githman, Attorney  
for Roger J. Palmer  
P.O. Box 487  
Santa Fe, New Mexico**

**Re: Roger J. Palmer, \$5,000 one-well  
bond, NE/4 SW/4 SE/4 Sec. 1-S4E-2N,  
Palmer #1 Well, U.S. Fidelity & Guaranty**

**Dear Sir:**

**The Oil Conservation Commission on this date approves termination  
of the above-captioned \$5,000.00 one-well plugging bond.**

**Very truly yours,**

**A. L. Foster, Jr.  
Secretary - Director**

**cc:**

**CO-Bishop, Samuel & Huber, Inc.  
123 West Palace  
Santa Fe, New Mexico**

**San Juan Gas Corp.  
1716 First Natl. Bldg.  
Tulsa, Okla.**

**Oil Conservation Commission:  
Artesia  
Antes  
Hobbs**



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# THE MOUNTAIN

remains.

1. I am writing to you to inform you that the well has been drilled to a depth of 100 feet and is now being tested. The results of the test will be reported to you as soon as they are available. I am sure that you will be satisfied with the results of the test.

100

October 8, 1956

**ACCEPTANCE**

San Juan Gas Corporation hereby certifies that it is the owner of the shut in well located on the Southeast Quarter of Section 1, Township 24 North, Range 2 West, N.M.P.M., and that it will be responsible for the bond as required by the New Mexico Oil Conservation Commission; it further agrees to relieve Roger J. Palmer of any and all responsibility for ownership of said well, and consents that his bond be cancelled and the said well be put under the bond of the said San Juan Gas Corporation.

**SAN JUAN GAS CORPORATION****ATTEST:****Its (President, Vice President)**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SAN JUAN GAS CORPORATION  
(Address)

LEASE PALMER WELL NO. 1 UNIT S One T 24 north R 2 west  
DATE WORK PERFORMED January 15, 1957 POOL Gardner W. C.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran radioactivity survey. Survey indicated channel behind 7" casing to approximate 3200'. Squeezed open hole with 100 sacks cement; final squeeze pressure - 1100 p.s.i. Drilled out to total depth of 3420'. Frac treated down casing with 40,000 pounds sand and 35,000 gallons water. Breakdown pressure - 1500 p.s.i.; maximum treating pressure - 1400 p.s.i.; and minimum treating pressure - 1180 p.s.i. Ran tubing and swabbed well in.

Well tested:

Shut-in tubing pressure - 855 p.s.i. Shut-in casing pressure - 855 p.s.i.  
Flowing tubing pressure - 81 p.s.i. Flowing casing pressure - 330 p.s.i.

Rate of flow at end of three-hour test through 3/4 inch tubing choke:  
1,239 mcfd Absolute potential - 1,426 mcfd

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: Well was originally drilled as Greenbriar #1 Palmer

DF Elev. 7331 TD 3420 PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia 2" Tbng Depth 3325 Oil String Dia 7" Oil String Depth 3391

Perf Interval (s) \_\_\_\_\_

Open Hole Interval 3391 - 3420 Producing Formation (s) Pictured Cliffs Sandstone

RESULTS OF WORKOVER:

Date of Test January 16, 1957

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by C. R. Wagner

BEFORE

AFTER

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

D & A

1,239

\_\_\_\_\_

10 barrels, est.

\_\_\_\_\_

\_\_\_\_\_

D & A

1,426

Well Test Engineer  
(Company)

OIL CONSERVATION COMMISSION

Name Eunice C. Larson

Title Oil and Gas Inspector Dist. #3

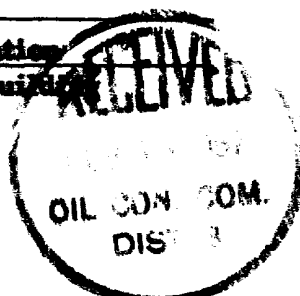
Date 2/18/57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert C. Larson Robert C. Larson

Position Vice President

Company San Juan Gas Corporation  
1716 First National Building  
Tulsa, Oklahoma



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