UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		en la companya de la			
Sun	dry Notices a	nd Reports on Wel			
		<u> </u>	: :3}	5.	Lease Number
1. Type of Well GAS		U.O.,	A section of the sect	6.	SF-078874 If Indian, All. or Tribe Name
				7.	Unit Agreement Nam
2. Name of Operator					
RESOURCES	OIL & GAS	COMPANY			Canyon Largo Unit
	OIL & GAD	COMPANI		8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700				9.	Canyon Largo U #12 API Well No.
			<u>-</u>		30-039-05632
 Location of Well, Foo 1100'FSL, 1650'FWL, S 			Field and Pool Ballard Pict.Cliff		
				11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BO	X TO INDICATE	NATURE OF NOTICE	, REPORT,	OTHER	DATA
Type of Submission		Type of Ac	tion		
$_{\tt X}$ Notice of Int	ent	Abandonment _	Change	of Pla	ans
Subsequent Re		Recompletion _ Plugging Back _	New Con	struc tine 1	tion Fracturing
Subsequenc Re		Casing Repair _	Water S	hut o	ff
Final Abandon	ment	Altering Casing _ Other - Restimula	Convers	ion to	o Injection
13. Describe Proposed	or Completed	Operations			
It is intended to according		the Pictured Cliffing procedure:	s formatio	n of	the subject well
		total depth @ 239 mation. Clean out			foam fracture treat to production.
			(<u>)</u> [[]	<u>,</u> (60	MR. DEV. Saldi
14. I hereby certify t	hat the foreg	going is true and	correct.		
signed Vancy Oltma	mis for (MI	OWPC)Title Regulat	ory Admini	strat	<u>or_</u> Date 9/25/97
(This space for Federal APPROVED BY(C/Durant)	or State Off:	ice use) Title	Da	te _	SEP 3 0 1997
CONDITION OF APPROVAL, i					

Canyon Largo Unit # 120 **Pertinent Data Sheet**

API #: 300390563200

Location: 1100 'FSL & 1650 'FWL, Unit N, Section 5, T24N, R06W, Rio Arriba County, New Mexico

Latitude: 36 ° - 20.25'

Longitude: 107° - 29.67'

Field: Ballard PC

Elevation: 6614'GL

TD: 2404'

6624 'KB

2398 PBTD:

DP #: 50743A

Spud Date: 9/29/63

Compl Date: 10/16/63

Lease: NM 6200-01 (Fed) GWI: 89.23456 %

Initial Potential: 2444 Mcfd

NRI: 73.89782 %

Original SIP: 668 psi

Prop#: 7972000

Casing Record:

Depth Set (Ft.) Cement (Sx.) Cement (Top) Hole Size (In.) Csq Size (In.) Wt. (#'s) & Grade circ to surf 90 135 8 5/8 24 J-55 12 1/4 210 1250' (TS) 2,404 2 7/8 6.4 J-55 6 1/4

Tubing Record:

Tbg. Size

Wt. & Grade

Depth Set

Joints

Comments

Formation Tops:

Tubingless"

Ojo Alamo:

1,549

Kirtland Shale: 1,733'

Fruitland:

2.009

Pictured Cliffs: 2,248

Logging Record:

EL, GR, TS

Original Stimulation: Perfd 2258' - 2274' w/ 2 SPF, SWF w/ 30,240 gal wtr and 30,000# 10/20 sd

Workover History:

None

Production History:

7/97 PC capacity: 39.0 MCF/D. 7/97 PC cum: 852.0 MMCF.

Pipeline:

EPNG

File: SLIMPERT.DOC

Canyon Largo Unit # 120

Section 5 N, T-24 -N R-06 -W Rio Arriba, New Mexico

Ballard Pictured Cliffs Field Wellbore Schematic

