NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 671 SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (SHX SP 2295 DATE Nay 12m 1961 NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below. Date of Connection Date of First Allowable Change 2-1-61 Purchaser Pool OFTH MARCO P.C. Operator_____TPC Lease ETA ES Well No. 1 Unit Letter Sec. 5 Twp. 24 Rnge. 2 Dedicated Acreage Revised Acreage Difference
Acreage Factor Difference
Difference Deliverability______ Difference______ A x D Factor ORIGINAL BIGNORD BY FRED MARES RECLASSIFIED: NOW MARGINAL TO EXEMPT MARGINAL GASUPRORATION RECALCULATION OF SUPPLEMENTAL ALLOWABLE MONTH ALLOWABLE DIFFERENCE MONTH ALLOWABLE DIFFERENCE **JANUARY** JULY **FEBRUARY** AUGUST MARCH SEPTEMBER | APRIL OCTOBER 1.0000 - 22 1030 MAY NOVEMBER | 1100 JUNE DECEMBER TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE 6018 MARGINAL. PREVIOUS NET ALLOW. REVISED REVISED NET ALLOW. MARGINAL PREVIOUS CURRENT ALLOW. REVISED REVISED MONTH _CURRENT ALLOW._____ EFFECTIVE IN THE PRORATION SCHEDULE. REMARKS: All previous Non-marginal status cancelled. Marginal allocation based on highest production reported in previous proretion period, (119h). This well need not be in tested until such time as it should begin to predace in excess of 1500 MCF/No. for two consecutive months. NOTICE OF SHUT-IN The following described well has been Shut-in for Failure of Compliance: Purchaser Pool Date
Operator Tagge Well No. _____Unit Letter ____Sec. ___ _____Twp.____Rnge.____ Effective date of Shut-in Reason for Shut-In

A. L. PORTER, Jr., Director

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