

DISTRICT I
P.O. Box 1988, Hobbs, NM 88241-1988DISTRICT II
P.O. Drawer DO, Artesia, NM 88211-4779DISTRICT III
1000 Rio Brisco Road, Aztec, NM 87410State of New Mexico
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088Form C-136
Originated 12/23/91Submit original and 4 copies to the
appropriate district office.APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Qualls, Nancy Wilcox E. Operator No. 325-1821
 Operator Address: P.O. Box 420, Farmington, NM 87499
 Lease Name: C.P. State (Wells #2 & #4) Type: State ☒ Federal ☐ Fee ☐
 Location: Unit B, Sec 36, T24N, R6W Unit D, Sec 37, T24N, R6W Rio Arriba County, New Mexico
 Pool: Ballard PC
 Requested Effective Time Period: Beginning 8/1/93 Ending indefinite*
 *daily production rates will be updated by an annual production test.

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jim L. JacobsPrinted Name & Title: Agent

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further NoticeBy: Original Signed by FRANK T. CHAVEZTitle: SUPERVISOR DISTRICT # 3

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD

ATTACHMENT NO. 1

APPROVAL PROCEDURE: RULE 403.B(1)

1.) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.

C.P. State #2
Unit K, Sec. 36, T24N, R6W, Rio Arriba County, NM
API# 30 039 05236

C.P. State #4
Unit P, Sec. 2, T24N, R6W, Rio Arriba County, NM
API # 30 039 05634

2.) A one year production history of each well included in this application (showing the annual and daily volumes).

Well Name and No.	1992 Production	
	Annual (MCF)	Avg. Daily (MCFD)
C.P. State #2	1363	4.06
C.P. State #4	3155	10.58

3.) The established or agreed upon daily producing rate for each well and the effective time period.

Well Name and No.	Agreed Daily Prod. (MCFD)	Effective Time Period	
		Approx. Beginning Date	Approx. Ending Date
C.P. State #2	13.20	8-1-93	indefinite*
C.P. State #4	5.28	8-1-93	indefinite*

*daily production rates will be updated by an annual production test.

4.) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).

C.P. State #2
C.P. State #4

5.) The gas transporter(s) connected to each well.

El Paso Natural Gas Company