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CICO 87401

SOUTHERN UNION PRODUCTION COMPANY
POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

October 10, 1974

Mr. Jerry W. Long
District Engineer
United States Geological Survey
P. O. Box 1809
Durango, Colorado 81301

Dear Sir:

The non-producing well you inquired about in your letter of October 2, 1974 was drilled by R & G Drilling Company in 1955. The well was never an economical producer and it is my understanding that plugging operations were inherited by AMOCO (then Pan American Petroleum Corporation) because they were the lease holder of record.

After Southern Union Production Company acquired the lease, AMOCO inquired if Southern Union wanted the well and would assume plugging obligations. We agreed, with U.S.G.S. permission, because the well was centrally located in a group of our wells. It was and is our intention to recomplete as a water well when needed.

Southern Union Production would appreciate leaving the well in this status if permissable.

Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY

Mill funder : El ice

Bill Vanderslice Area Superintendent

BV:ml



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Federal Building 701 Camino del Rio Durango, Colorado 81301

August 16, 1978

Southern Union Production Company P. O. Box 808 Farmington, New Mexico 87401

Gentlemen:

The New Mexico Oil Conservation Division has requested the plugging of the No. 4 R&G well, located in the NW\SW\ sec. 3, T. 24 N., R. 5 W., Rio Arriba County, New Mexico, on Jicarilla Tribal lease Contract 418.

This well was drilled under a previous lease. By letter of October 10, 1974, copy attached, Southern Union agreed to assume liability for this well, for later recompletion as a water well.

You are requested to file six copies of Sundry Report indicating the status of the well and your intentions regarding future plans. If you have no plans for the well, you should file six copies of Intent to Abandon.

Sincerely yours,

(Orig. Sgd.) J. W. LONG

Jerry W. Long District Engineer

Attachment

cc: NNOCC Aztec/





KM PRODUCTION COMPANY P. O. Box 2406 Farmington, NM 87499-2406 (505) 325-6900

September 4, 1996

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re: Jicarilla Contract #10-A, Well #4 T24N R5W Section 3 L Rio Arriba County, New Mexico



OIL COM. DIV.

Gentlemen:

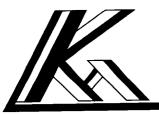
KM Production Company is an agent for M&G Drilling Company. Please reference the enclosed copy of a Sundry Notice on the above referenced well dated April 1, 1955. Handwritten on the top of this notice is a request from Dorothy of your office for M&G Drilling to send a C-104 operator change from R&G Drilling to M&G Drilling for this well. Please be advised that M&G Drilling Company is not the operator of this well.

Enclosed is a copy of a letter from Southern Union Production Company to the Durango USGS office dated October 10, 1974. This letter makes clear Southern Union's ownership of this well and their acceptance of the plugging obligations for the well. Please note that your office acknowledged receipt of this letter on August 17, 1978. Also enclosed is a copy of a letter from the Durango USGS to Southern Union Production Company dated August 16, 1978 asking them for a status report and future plans for this well in response to your office's request to plug and abandon the well. This letter clearly points out Southern Union's liability for this well. Please note that your office also acknowledged receipt of this letter on August 17, 1978.

M&G Drilling Company believes this correspondence clearly points out that M&G Drilling is not the operator of this well and has no liability for this well.

Sincerely,

Kevin H. McCord Petroleum Engineer



KM PRODUCTION COMPANY

P. O. Box 2406 Farmington, NM 87499-2406 (505) 325-6900

November 20, 1998

Energy, Minerals, and Natural Resources Dept Oil Conservation Division 2040 S. Pacheco Street Santa Fe, NM 87505

RE:

R & G Drilling Co Inc

C115

Jicarilla Contract 10A

Dear Sirs:

This letter is to inform you that R & G Drilling Co Inc is no longer in business and has not been for quite some time.

Sincerely,

Pam Clement Production Agent

Pane Clement

Enclosure

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operated by

OH CON. DEV.

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| NOTICE OF INTENTION TO PULL OR ALTER CASING. | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |
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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 2040 S. PACHECO STREET SANTA FE, NEW MEXICO 87505

October 15, 1998

18317 R & G DRILLING CO INC %KM PROD CO PO BOX 2406 FARMINGTON, NM 87499

To Whom It May Concern:

Oil Conservation Division Rule 1115 requires that your Operator's Monthly Report (Form C-115) include reporting for each non-plugged well completion that you operate. Our records indicate that your C-115 for **April 1998** did not include reporting for all non-plugged well completions.

A list of the unreported well completions is attached. It is possible that these well completions are plugged or owned by another operator. Please review your files and indicate on the attached list any explanation for non-reporting and fax this to me at 505/827-8177. If the well completions are in the correct status and operated by your organization, please submit an amended C-115.

If you have questions, please call me at 505/827-7151.

Rule 1115 requires that you respond to this notice within 30 days.

OIL CONSERVATION DIVISION Ed Martin, Bureau Chief

WELL COMPLETIONS NOT REPORTED FOR APRIL, 1998

R & G DRILLING CO INC

POOL POOL NAME
PROP PROPERTY NAME
PROP PROPERTY NAME
PROP PROPERTY NAME
PROP PROPERTY NAME 18317