NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Lubb	ock, Texa	S	Dec	ember 8,	, 195
				(Place				(Date)	
VE ARE H	IEREBY RE	QUESTI	NG AN ALLOWABLE	FOR A WEL	L KNOWN	AS:			
Κe	en Blackfo	ord) CC (Le	Weller Wel	II No3-2	3 , i r	NE NE	/ SW	1/4,
(Co	mpany or Ope	rator)	(Le	asc)		04	D0.	, -	, -,
		23	, T 24N , R	^{5W} , NMPI	vi.,	Utero	PU		Pool
Unit Le				. 10-19-59		D-4334	01-4-1	11_12_4	50
LLO A	TIDA		County. Date Spudde	of DF	Total Danth	25 111	Completed	Jan. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Pleas	e indicate lo	cation:							
D	C B	A	Top Oil/Gas Pay 2	314.	_Name of Prod	Form.	Pictured	CILLIS	
	~ ~	"	PRODUCING INTERVAL -						
			Perforations 240	61 - 24541;	2384' -	23961			
E	F G	H	Perforations 240		Depth	2503¹	Depth	24591	
					casing shoe				
L	KJ	I	OIL WELL TEST -		•				Choke
-	A J	1	Natural Prod. Test:	bbls.oil	,bl	ols water	inhrs,	min•	Size_
x			Test After Acid or Fra	cture Treatment	(after recov	ery of vol	ume of oil eg	ual to volu	me of
М	N O	P	load oil used):					Chok	e
			load bil used):		DDIS	water In _			
			GAS WELL TEST -						
			. Natural Prod. Test:		MCF/Day; Hou:	rs flowed	Choke	Size	
Tubing Gas	ing and Gemen	nting Recor				_			
Size	Feet	Sax	• • •						2
			Test After Acid or Fra					f lowed	
8 5/8	92	70	Choke Size 2" Tubi	thood of Testing	· FIWU	Tube 12	- ~->>		
	1		Acid or Fracture Treat	mont (Give amou	nts of materia	ls used.	such as acid.	water, oil	. and
5 1/2	2493	100	sand): Water fraction						
	0157		casing (so Tubir	g Date	first new	<u>)1,200</u>	gallons w	a ver	
2#	2451		Casing 680 Tubir Press. 680 Press	oil:	run to tanks				
			Oil Transporter				Carlo San		
			Gas Transporter El	Paso Natura	l Gas Com	pan D	11 1/16		
emarks:							CU/ 14	^	••
,Cili ai E5 .		***************************************	***************************************			DE	<u>۳</u> م	~ \	
••••••		••••	•••••••		*******************		¹⁹ 199		
			***************************************				CON CO		
I hereb	y certify tha	at the info	rmation given above is	true and comp	ete to the bes	t of my	Halfagg. Cu	Y	
pproved		JEC (<u> 1986, 19</u>		Ken Black			f	
					· · · /	ompany or	2 1/2	met!	
OI	L CONSER	VATION	COMMISSION	By:	13/11	121	ung.		· · · · · · · · · · · · · · · · · · ·
						(Signat	ture)		
v:	Criginal 1	SIROLA I	inery C. Arnole	Title	Operator				
, - 				•	Send Comm	unication	s regarding w	vell to:	
itle		~upelviso	r Dist. # 3	****	D A Dane	- 7507			
					P. O. Box				
				Address.	Farmingto	щ, мем	LIGXTCO		

	OIL CONSERVATION COMMISSIC
	The RU DESTRUCT OFFICE
•	as Received 5
	The second secon
	4
	· FFF Light
	1113

to the second of the second of