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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION			
FILE	KEQUEST	REQUEST FOR ALLOWABLE			
U.S.G.S.	AUTHORIZATION TO TR	AND	A.C.		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A3		
TRANSPORTER					
GAS					
OPERATOR	_				
Operator Operator					
•	Slackford				
Address	_	20/08			
Reason(s) for filing (Check proper bo	O. Cox 108, Lubbock, Texa	Other (Please explain)			
tlew Well	Change in Transporter of:	Change lease nar	me and number		
Recompletion	Cil Dry G		from Jicarilla Apache 3-23		
Change in Ownership	Casinghead Gas Conde				
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE				
Lease Name Jicaril	Well No. Pool No	ame, Including Formation lard Fictured Cliff	Kind of Lease Jicarilla State, Federal or Fee Tribal		
Location			114,044		
Unit Letter;;	1350 Feet From The South Li	ne and 1850 Feet From T	he Viest		
Line of Section 23 , T	ownship 24 North Range	5 West , NMPM, Rio	Arriba County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)		
El Paso Gatural	Gas Company	P. O. Box 1492, El Pas	so, Texas 79999		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	April 5, 1960		
If this production is commingled v	with that from any other lease or pool,	, give commingling order number:			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
r entertains					
		ID CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SHORE CEMENT		
TEST DATA AND DEQUEST	FOR ALLOWARIE (Tast must be	after recovery of total valume of load oil	and must be estal to at expeed ton allo		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allo		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lij	CCLIVEN		
OIL WELL	able for this d	lepth or be for full 24 hours)	Choke Size 3 1965		
OIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij	Choke Size DEC 8 1965 Gas-MCF. CON. COM.		
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lij Casing Pressure	Choke Size DEC 8 1965		
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lij Casing Pressure	Choke Size DEC 8 1965 Gat-MCF. CON. COM.		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lij Casing Pressure	Choke Size DEC 8 1965 Gat-MCF. CON. COM.		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Cil-Bbls.	Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	Choke Size DEC 8 1965 Gat MCF OIL CON. COM. DIST. 3		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Cil-Bbls.	Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	Choke Size DEC 8 1965 Gat MCF OIL CON. COM. DIST. 3		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size DEC 8 1965 Gat-MCF CON. COM. DIST. 3 Gravity of Condensate		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size OEC 8 1965 Gas-MCF OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	able for this a Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED DEC § 1965	Choke Size OEC 8 1965 Gat-MCF OIL CON. COM. OIST. 3		

Cperator (Title)

December 6, 1965

APPROVED	DEC 8 1	965			. , 19	
BY	Original	Signed	Emery	C.	Arnold	

Supervisor Dist. # 3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.