

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Apcor: American Petrofina Company of Texas

3. ADDRESS OF OPERATOR

Box 1311 Big Spring, Texas 79720

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1673 FSL, 1840 FSL Sec. 1

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

OF 18 0284 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Delack B

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Ballard Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. T-24-R, FSL

12. COUNTY OR PARISH

Palo Alto

13. STATE

N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6004 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-28-82 Approx. start plugging operation
circulate hole with 9.52 mud

Spot 15 sk. cement plug from 2482 to 2356.
(csg perfs are 2406 to 2412 and 2426-36)

Spot 15 sk cement plug from 2323 to 2223

Perforate 3 1/2" csg at 1918' & squeeze cement to
1818. also leave cement inside csg. from 1918 to 1818.

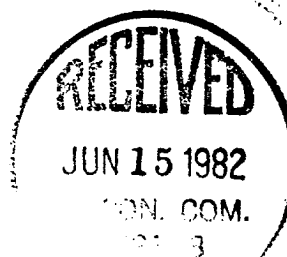
Cut off 3 1/2" csg at 1000 ft. spot cement plug from
1050 to 950' - 30 (exs)

Fill Hole with cement from 150' to surface (100 ex)

Place 4 1/2" pipe marker at surface

Restore surface location

Topo: ojo Alam 1866
Fruitland 2273
Pictured Cliff 2406



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Chapman TITLE Asst. Dist. Mgr. of Production DATE June 2, 1982

(This space for Federal or State office use)

APPROVED BY JAMES F. SIMS DATE JUN 15 1982
CONDITIONS OF APPROVAL IF ANY:

JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.