## OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

		DATE	5	
OIL CONSERVATION COMMISSION BOX 871		RE:	Proposed	NSP
SANTA FE, NEW MEXICO			Proposed	NSL
			Proposed	NFO
			Proposed	DC
Gentlemen:				
	ated Garage			
I have examined the application of for the Skell, Ollar Lease and Wel	1/No 5	- 2 // T <b>-</b> R	(Note)	
•	1 NO. 5-	1 <b>-</b> K		
and my recommendations are as follows:				
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You	rs very truly,	/		<del> </del>
ofi	CONSERVATION COMM	SSION	Ī	

Drawer 510
Farmington, New Mexico
September 21, 1960

Subject: Application for Gallup-Dakota Dual Completion Farming "E" Well No. 3

Rio Arriba County, New Mexico

Mr. A. L. Porter Oil Conservation Commission P. O. Box 1901 Santa Fe, New Mexico

Dear Sir:

In accordance with the provisions of Order No. R-1214, dated July 3, 1958 amending Rule 112-A for multiple completions, it is respectfully requested that Skelly Oil Company be granted administrative approval to dually complete the Farming "E" Well No. 3, located in unit K, Section 2, T24N, R6M, in the Gallup and Dakota zones.

We are submitting the attached "Application for Dual Completion", together with a diagrammatic sketch of the dual completion, a plat showing applicable well locations, and an Electric Log with pertinent data indicated thereon. Offset operators are being furnished copies of this letter and "Application for Dual Completion" by registered letter this date.

A packer leakage test will be submitted to the District Office in Aztec, New Mexico.

Yours very truly,

(Bigned) P. H. Cosper

P. E. Cosper

PEC:BAS:jl
Attached
cc: E. C. Arnold - NMOC
El Paso Natural Gas Co.
The Superior Cil Co.
Kay Kimbell
George Selinger

発養 Marine Marine Land Land Landes Marine Andrews Land

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(Signed) P. R. Cosper

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

perator	1gnated - Dake	T	Rio Arrib	8	3eptember 21, 1960	
skelly oil Comp	eny	Lease	rdag ""y"		Well No.	
ocation Unit	Section	·	Township		Range	
f Well K	2		24.18		4	
Has the New Mexico Oil Con:	servation Commissio	n heretofore autl	horized the dual complet	ion of a wel	l in these same pools or in the same	
zones within one mile of the	subject well? YES	S_ <b>X</b> NO	_Dedicated Acres	age with	in 1 mile	
If answer is yes, identify one	such instance: Ord		376 ; Operator, I	Lease, and V	Vell No.: Skelly Oil Co.	
		DC-76	36- Keen County 1	Land Co.	Mexico-Fed "A" Well	
	<del></del>		Harvey State	No. 1	No. 1	
The following facts are subm	itted:	Upper Zone			Lawre 7	
					Lower Zone	
a. Name of reservoir		Gally	p		Dakota	
b. Top and Bottom of					6612-66921	
Pay Section		5514-57	7081			
(Perforations)						
c. Type of production (Oil or	r Gas)	<u>011</u>			<u> </u>	
d. Method of Production		_				
(Flowing or Artificial L The following are attached. (		Punp			Flowing	
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after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Greater than 16 3

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Rio combine County, N. F.

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nalle (s.b.) Pří			Gallup perforshions & eboto cer foot 0518-5526 0572-5586 0598-5586 0595-5008
165 157 (E. 1923) 15 169	od 155% casina		Paker Model (Comproduction Dacker set at 6589).  Dakota perforations 4 should per foot  6542-66201 654-66601 654-66821
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