

DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

DISTRICT II

811 South Frist, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION2040 S. Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS."		WELL API NO. 3003905642
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FOUR STAR OIL AND GAS COMPANY		6. State Oil / Gas Lease No. E-1207
3. Address of Operator 3300 N. Butler Ave. Ste 100 Farmington NM 87401		7. Lease Name or Unit Agreement Name FARMING E
4. Well Location Unit Letter <u>K</u> : <u>1850</u> Feet From The <u>SOUTH</u> Line and <u>1750</u> Feet From The <u>WEST</u> Line Section <u>02</u> Township <u>T24N</u> Range <u>R06W</u> NMPM <u>RIO ARRIBA</u> COUNTY		8. Well No. 3
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6482		9. Pool Name or Wildcat DEVILS FORK GALLUP (ASSOCIATED)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ down hole commingle

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Four Star Oil and Gas Co. has completed the following in the subject well.

4/27/00 Move in and rig up, nipple down wellhead and nipple up BOP. Trip out of hole with 129 joints 2-1/16" hydrill tubing(4160'), last joint came came apart. Rig up pump and pump down long string.

4/28/00 Rig up wire line specialties and run inhole with freepoint indicator on long string to 6608'. Found tubing free at 5560'. Trip out of hole with tools and run in hole with chemical cutter and cut at 5560'. Trip out of hole with tools.

5/01/00 Trip in hole with 4-11/16" overshot and 2" grapple, 2-3/8" EUE J-55 tubing to top of fish at 4160', Latched onto fish and trip out of hole with 45 joints of 2-1/16" tubing.

5/02/00 run in hole with 4-11/16" overshot and 2" grapple to top of fish at 5560', latch onto fish and retrieve 28 joints 2-1/16" tubing and Baker seal assembly.

5/03/00 Run in hole with packer retrieving assembly with grapple, 4 joints drill collars and fishing jars to top of Baker Model D drillable packer. Pick up power swivel and mill 2' and retrieved packer. Trip out of hole.

5/04/00 Run in hole with casing scrapper and tag fill at 6638'. Trip out of hole. Run in hole with 5-1/2" RBP, 5-1/2" packer and 2-3/8" tubing to 5485'. Set RBP, pull up hole with packer and set at 5300', test RBP to 2000psi, release packer and proceed to look for hole in casing. Found bottom of hole at 4124' and top of hole at 3614', trip out of hole.

5/05/00 Trip in hole to retrieve RBP, trip out with RBP, trip in hole to fill at 6620', clean out to PBTD at 6696'

5/08/00 Tag fill at 6643' and clean out to 6696'.

5/09/00 Tag fill at 6696', trip out. Run in hole with production string as follows: 2-3/8" knotch collar, 2-3/8" seating nipple, 58 joints 2-3/8" EUE J-55 tubing(1833'), 5-1/2" X 2-3/8" uni VI packer, XL on/off tool, 147 joints 2-3/8" EUE J-55 tubing(4779'), set packer at 4794'. End of tubing at 6632'. Nipple down BOP and nipple up wellhead and swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant DATE 05/16/2000
 TYPE OR PRINT NAME Arthur D. Archibeque Telephone No. 325-4397

(This space is for use)

APPROVED BY CHARLIE Y. PERAIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 16 2000



5/16/00

FARMING E No. 3

current completion

LOCATION:

1850' FSL & 1750' FWL
Sec. 2, T24N, R6W
Rio Arriba County, NM

SPUD DATE: 6/21/60

COMPL. DATE: 8/31/60

ELEVATION: 6492' KB
6482' GL

FORMATION TOPS:

Pictured Cliffs 2222'
Lewis Shale 2297'
Chacra 3030'
Mesaverde 3734'
Gallup 5479'
Greenhorn 6416'
Dakota 6505'
Morrison 6007'

TOC @ 1670'
by temp (7/19/60)

10 3/4", 32.75#, H-40 CSG
Set @ 285' w/ 300 SX CMT
CMT Circ.

DV Tool @ 3342'
2nd Stage CMT
w/ 500 sx. CMT

TOC @ 4785'
by temp (7/19/60)

GALLUP PERFS

5514-5606 192 holes; frac
w/ 25,000# 20/40

5695-5707' 48 holes; frac
w/ 20,000 # 20/40

5707-5708'-test cmt job

DAKOTA PERFS:

6612-81' 132 holes; frac
w/ 27,000 # 40/60 sand

6681-6682'-test cmt job

6720-6768' 192 holes
frac w/ 27,000 # 40/60;
Sqz w/ 100 sx

Squeeze job # 1-6784-85 with 100 sx
cmt. 78 sx in formation. Squeeze psi
5500 psi

uni VI packer set at 4794'

2 3/8" tubing @ 6632'

5-1/2", 14 & 15.5#, J-55 CSG
Set @ 6857'
1st Stage CMT w/ 550 SX CMT

PBTD = 6696'
TD = 6814'