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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 17, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 111, in S 1/4 W 1/4,
(Company or Operator) (Lease)
G, Sec. 1, T. 24-N, R. 6-W, NMPM., Basin Dakota Pool
Unit Letter
Rio Arriba

County. Date Spudded 5-13-61 Date Drilling Completed 5-28-61
Elevation 5595 DF Total Depth 6915 PBD
Top Oil/Gas Pay 6732 (Perf) Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

2175 N, 1850 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	242	200
7"	6896	400
2"	6856	

PRODUCING INTERVAL - 6732-6742; 6772-6792; 6858-6878;
6884-6900; 6910-6904
Perforations
Open Hole None Depth 6915 Depth 6856'
Casing Shoe Tubing

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 6159 MCF/Day; Hours flowed 3
Choke Size 3/4 " Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# sand, 50,000 gal water

Casing 2365 Tubing Date first new
Press. 2365 oil run to tanks
Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Kay Kimbell as the Bolack No. 2. This well is within the limits of the Canyon Largo Unit, therefore, El Paso Natural Gas Company has taken over the operations with name changed to the El Paso Natural Gas Company Canyon Largo Unit No. 111.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUL 21 1961, 19
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: JUL 21 1961
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly

Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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