

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.
SF 078922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. TERM OR LEASE NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 96	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'N, 1650'E		10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-24-N, R-7-W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6948'GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Restimulate or Abandon ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to restimulate or plug and abandon the subject well in the following manner:

Run packer to above existing perforation and pressure test casing.

If casing is found in good condition, perforate the lower Pictured Cliffs 2540-50', 2556-62', 2566-70' and perforate existing zone 2506-22'.

Restimulate well with sandwater frac treatment.

If casing is found to be in bad condition, it is planned to plug and abandon the subject well in the following manner:

Spot 20 sk. cement plug across the Pictured Cliffs perforations and pressure displace 10 sks. through perforations.

Determine casing free point by stretch method. If casing is free below base of the Ojo Alamo, shoot off at base of Ojo Alamo. Spot a 60 sk. cement plug on the casing stub.

If free point is found to be above the base of the Ojo Alamo, perforate squeeze holes at the base of the Ojo Alamo. Spot a 20 sk. cement plug and pressure displace 15 sks. cement through the perforations.

Shoot off casing above free point. Spot a 60 sk. cement plug on the casing stub.

Spot a 60 sk. cement plug 200' below base of the surface casing.

Place a 10 sk. cement plug at the surface. Erect a dry hole marker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Guisco

TITLE

Drilling Clerk

DATE

April 15, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 16 1977

*See Instructions on Reverse Side

MAY 17 1977
OIL CON. COM.
DIST. 3