4 MACCO I File NO. OF CGPIES RECEIVED DISTRIBUTION I.

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	REQUEST	FOR ALLOWABLE AND NSPORT OIL AND NATURAL 6	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	Operation Office Operation Operation			
	Address			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!I	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	⊨ -77 recent ∧e 1-1.	-74
		Thomas de Lugane Fox 23.	4. Farmington, M.1. 57.	401
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Jiourilla	1 !	o, Fictured Cliffie, Federa	
	Location			127
	Unit Letter A ; 1075	Feet From TheOTUL_Line	e and 920 Feet From T	The
	Line of Section 3 Tow	mship 🛵 Range	A. , NMPM, Nio	rriba County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	
	El Poso Matural Des	S (Rec. Twp. Rge.	Tox 990. Farmington,	
	If well produces oil or liquids, give location of tanks.	i i i i i i i i i i i i i i i i i i i	Yes	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Dute Compi. Reddy to Pica.	Total Beptil	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
		T	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	CD-VCF
	CACAUTT		DEC 28	1973
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MMCF	GM- Of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-in DIST.	Cycke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
- 4.			APPROVED DEC	2 8 1975
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold	
			TITLESUPERVISOR DIST. #3	
	Odchad see the W. A. Dugan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	70810en t (Tule) 19-17-73		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	(Da		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	