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State of New Mexico
Energy, Minerals & Natural Resources Departm

Form C-136 Originated 12/23/91

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OIL CONSERVATION DIVISION

Submit original and 4 copies to the appropriate district office.

F. A. Drawn DO, Arania, HM 18211-9739
DISTRICT III

<u>PATRICT I</u>
P.O. Box 1985, Hotos, NM 88341-1988

P.O. Box 2088
1000 Ro Brisson Road, Aziec, MM 87410
Santa Fe, New Mexico 87504-2088

	APPLICATION FOR APPROVAL TO USE AN A Rule 403.B		CASUREMENT M	ЕТ НО D
•	Dugan Production Corp. ator Address: P.O. Box 420, Farmington, N	M 87499	Operator No	325-1821
Lease Locat	Name: Jicarilla #1 (Jicarilla Contraction: Unit A, Sec. 3, T24N, R4W, Rio Arrib	#127) Type:	State Fed Ind	leral X Fee
Pool: Requ	South Blanco Pictured Cliffs ested Effective Time Period: Beginning 2-1-92	E	nding indefi	nite
	APPROVAL PROCEDU: Please attach a separate sheet w	• • • • • • • • • • • • • • • • • • • •	ios:	
1) 2) 3) 4) 5)	A list of the wells (including well name, number, ULSTR). A one year production history of each well included in this. The established or agreed-upon daily producing rate for each mells to be equipped with a flow device (require the gas transporter(s) connected to each well.	application (showing	the annual and dative time period. producing 5 Male	aily volumes).
	APPROVAL PROCEDUI Please attach a separate sheet wi A separate application is required for e Working interest, royalty and evertiding royalty ewsership must	th the following informationach Central Point Delivery	(CPD).	ON, DIV DIST, 3 When CPTA
•	An ownership plat showing a description of the lease and all of the wells to be produced through this CPD. a) List the wells which will be metered separately, including API No. b) List the wells which will not be metered separately, including API No.			
2)	Describe the proposed method of allocating production from non-metered wells.			
3)	A one year production history of the wells which will not be metered showing the annual and daily volumes.			
4)	The gas transporter(s) connected to this CPD.			
	Applicant will be responsible for filin	g OCD Form C-111 f	or the CPD.	
ODE	n a mon	NII GONGERIA MIG		

Applicant will be responsible for filing OCD Form C-111 for the CPD.				
OPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is rue and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.			
Signature: Joh h Janu	Approved Until: <u>furthernative</u> By: Original Signed by FRANK T. CHAYEZ			
Printed Name & Title: Jim L. Jacobs, V.P.	Title: SUPERVISOR DISTRICT # 3			

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD ATTACHMENT NO. 1

APPROVAL PROCEDURE: RULE 403.B(1)

1.) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.

Jicarilla #1
Unit A, Section 3, T24N, R4W, Rio Arriba County, NM
API# 30-039-05657

2.) A one year production history of each well included in this application (showing the annual and daily volumes).

1990 Annual Production – 804 MCF 1990 Avg. Daily Production – 2.38 MCFD

3.) The established or agreed upon daily producing rate for each well and the effective time period.

7.2 MCFD (Agreed Volume Daily Rate)
Beginning approx. 2–1–92, Ending – indefinite

4.) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).

Jicarilla #1

5.) The gas transporter(s) connected to each well.

El Paso Natural Gas Company