District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

District IV 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy Farmington NM 87401 4 API Number 3 Pool Name 5 Pool Name 6 Pool Code 7 Property Code 21948 3 Reason for Filing Code CH 10-1-98 6 Pool Code 7 Property Code 21948 3 Reason for Filing Code CH 10-1-98 6 Pool Code 7 Property Code 21948 3 Reason for Filing Code CH 10-1-98 6 Pool Code 7 Property Code 21948 7 Property Name 21948 1 Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County D 04 24N 04W 1090 N 1190 W RA 1 Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County RA	Ι.													
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Familington MM 87401 API Number														
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II. Oil and Gas Transporters II Transporter II Transporter II Transporter II Transporter III Transport	UL or lot no.				Lot. Idn	Feet	from the	North/S			e East/West line			
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47 If this is a change of operator fill in the OGRID number and name of the previous operator							revious oper	rator						
Taurus Exploration U.S.A., Inc. #162928 1-Oct-98														
Previous Operator Signature Printed Name Title Date														
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