UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICAT	TION FOR PERMIT TO DRI	AL, DEEPEN, OR PLUG BACK
	TYPE OF WORK PLUG BACK TYPE OF WELL	NOV2 3 1990	5. LEASE NUMBER
	GAS	OIL CON. DIV	6./IF INDIAN, ALL. OR TRIBE NAME Ji carilla Apache
2.	OPERATOR Meridian Oil Inc.	DIST. 3	7. UNIT AGREEMENT NAME
3.	ADDRESS & PHONE NO. P.O. BOX 4289 FARMINGTON, NM 874 (505) 326-9700		8. FARM OR LEASE NAME Jicarilla 126 S 9. WELL NO. #5
4.	890' FNL, 990' FWL		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. Section 2, T24N, R04W
14.	DISTANCE IN MILES F	ROM NEAREST TOWN	12. COUNTY 13. STATE Rio Arriba NM
15.	DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE.	16. ACRES IN L	1414
18.	DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. COMPL., OR APPLIED FOR ON THIS LEASE.	19. PROPOSED D	EPTH 20. ROTARY OR CABLE TOOLS
21.	ELEVATIONS (DF, FT, 6909' GL	GR, ETC.)	22. APPROX. DATE WORK WILL START
23.	PROPOSED CASING AND CEMENTING PROGRAM		
24.	AUTHORIZED BY:	*SEE OPERATIONS PI	
PERMI	T NO	APPROVAL DATE	
	VED BY		DATE
		-	APPROVED RED) APPROVED
Hoe	dc-104 FOR N	SL +NSPE NMOO	DD (2) ABEA MANAGED

District Office State Lease - 4 cor Fee Leas - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 **Revised 1-1-89**

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

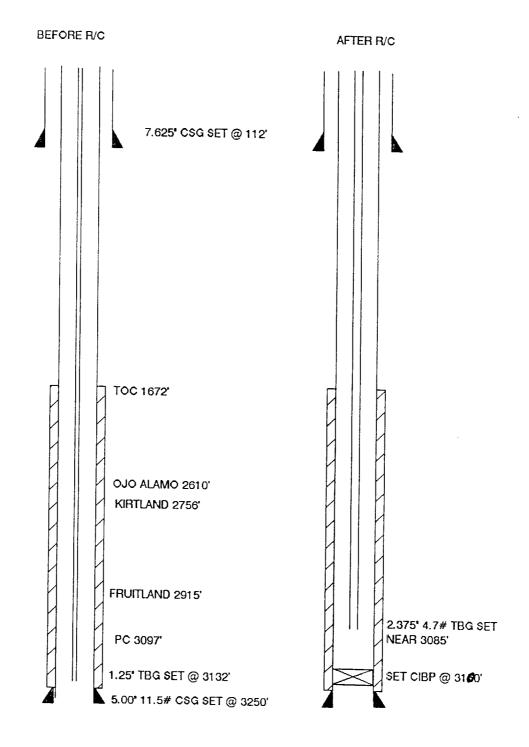
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

Santa Fe. New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section (Jic.Cont #126) Meridian Oil Inc. Jicarilla 126 S 5 Unit Letter Section Range County D 24 North 4 West Rio Arriba **NMPM** Actual Footage Location of Well: 890 North 990 feet from the West line and feet from the Ground level Fley. Producing Formation Pool Dedicated Acresge: 6909' Fruitland Coal Basin 446.61 Acres 1. Cutting the acreege dedicated to the subject well by colored peacul or hackuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. unitization, force-pooling, etc.? Yes if answer is "yes" type of consolidation wris "so" list th IS seed tract descriptions which have actually been consolidated. (Use reverse inde of this form if accountry. No allowable will be sampled to the well until all interests have been consciidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Divisio OPERATOR CERTIFICATION Not resurveyed hereby certify that the information 2 hapein in true gra complete to the Prepared from plat By: Ernest V. Echohawk Dated: June 10, 1956 990' Peggy Bradfield Printed Name Regulatory Affairs Meridian Oil Inc. 10-22-90 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my immiedge and 10-20-90 Date Suppeyed WE NE TICE 6857 330 660 990 1320 1650 1980 2310 2640 1000 2000 1500 500 A

JICARILLA 126S #5 WELLBORE DIAGRAMS

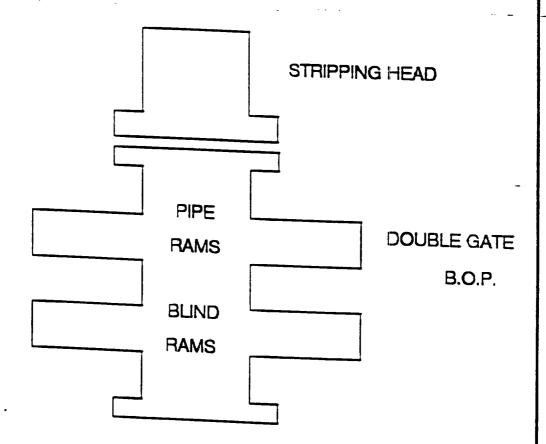


RECOMPLETION PROCEDURE Jicarilla 1265 #5

NO WORK TO BE PERFORMED OFF APPROVED WELLPAD

- 1. Prepare location for workover. Install or replace anchors as necessary.
- 2. MOL with workover rig, hold safety meeting, install safety signs and proper fire equipment at strategic points. Comply with all BLM, NMOCD, and MOI regulations.
- 3. Rig up blow lines, record tubing and casing pressures and blow well down. NU 6" 3000 psi BOP and test. Load hole with water. TOOH with 1.25" tubing.
- 4. PU 5" casing scraper and TIH with 2-3/8" 4.7# J-55 EUE tubing. CO to 3150'. TOOH.
- 5. RU wireline unit and set a 5 "CIBP @ 3100'. Pressure test casing to 1000 psi for 15 minutes.
- 6. Run logs.
- 7. Perforate coal. Perforations to be picked from log.
- 8. TIH with 2-3/8" tubing and swab wellbore dry. Check well for gas flow. Evaluate well overnight. Check well for buildup pressure and gas flow. Evaluate for fracture stimulation.
- 9. TIH with 2-3/8" tubing and clean out to 3100'.
- 10. When well is clean, land 2-3/8" tubing with a common pump seating nipple one joint off bottom. Land tubing near 3135'. Swab well in. Record final 30, 45 and 60 minute gauges on morning report. ND BOP. NU tree. RD and release rig.
- 11. Shut well in for pressure build up. Obtain gas and water sample for analysis.

WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD

PRESSURE IS LESS THAN 2000 PSI