

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 990' FWL, Sec.2, T-24-N, R-4-W, NMPM

5. Lease Number

Jic Contract 126

6. If Indian, All. or

Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 126 S #5

9. API Well No.

30-039-05664

10. Field and Pool

Basin Fruitland Coal/
So Blanco Pict.Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN - 8 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS9) Title Regulatory Affairs Date 5/31/95

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Asst. Chief, Lands and Mineral Resources Date JUN 7 1995

CONDITION OF APPROVAL, if any:

Attached

PLUG AND ABANDONMENT PROCEDURE

5-23-95

Jicarilla 126 S #5 (FtC)
NW Sec. 2, T24N, R4W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 2-3/8" tubing (97 joints at 3072'). Visually inspect tubing, if it has heavy scale or is in poor condition then LD and PU 2-3/8" workstring.
4. **Plug #1 (Pictured Cliffs top and Fruitland perforations, Kirtland and Ojo Alamo tops, 3102' - 2558')**: RIH with open ended tubing and tag top of CIBP at 3102' or as deep as possible. Pump 20 bbls water down tubing. Mix 79 sx Class B cement (50% excess, long plug) and spot a balanced plug from 3102' - 2558'. POH and WOC. While WOC round-trip a 5" casing scraper or wireline gauge ring to 1473'. RIH and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. POH with tubing.
5. **Plug #2 (Nacimiento top, 1523' - 1423')**: Perforate 3 or 4 squeeze holes at 1523'. Establish rate into squeeze holes if casing tested. PU 5" cement retainer and RIH; set at 1473'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix and pump 34 sx Class B cement, squeeze 19 sx cement outside casing from 1523' to 1423' and leave 15 sx cement inside casing to cover Nacimiento top. POH and LD setting tool.
6. **Plug #3 (Surface)**: Perforate 2 or 3 holes at 162'. Establish circulation out bradenhead valve. Mix approximately 33 sx Class B cement and pump down 5" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

Jicarilla 126 S #5

CURRENT

Basin Fruitland Coal

NW Sec. 2, T-24-N, R-4-W, Rio Arriba County, NM

Today's Date: 5/23/95

Spud: 7/10/56

Completed: 12/26/90

9-7/8" Hole

7-5/8", 24.0#, H-40, Csg set @ 112,
Cmt w/75 sx (Circulated to Surface)

Workover History

Dec '90: Plug back PC. Recomplete
to Fruitland Coal; set CIBP @ 3102';
PT csg, OK; perf Ft Coal zones; ran
2-3/8" tbg.

Nacimiento @ 1473'

TOC @ 2213' (75%)

Ojo Alamo @ 2608'

Kirtland @ 2768'

97 jts, 2-3/8", 4.7#, EUE, tbg @ 3072',
(SN @ 3039')

Fruitland @ 2916'

Fruitland Coal Perforations:
2922' - 3092', Total 94 Holes

Pictured Cliffs @ 3086'

PBTD 3102'

CIBP @ 3102'

Pictured Cliffs Perforations:
3170' - 3146', Total 190 Holes

6-3/4" Hole

5", 11.5#, J-55, Csg @ 3250',
Cmt w/100 sx

TD 3250'

Jicarilla 126 S #5

PROPOSED P & A

Basin Fruitland Coal

NW Sec. 2, T-24-N, R-4-W, Rio Arriba County, NM

Today's Date: 5/23/95

Spud: 7/10/56

Completed: 12/26/90

