STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 12, 1990

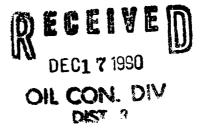
POST OFFICE BOX 2088

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

GARREY CARRUTHERS

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield



Administrative Order NSL-2958(NSP)

Dear Ms. Bradfield:

Reference is made to your applications dated October 22, November 13 and November 29, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Jicarilla 126-S Well No. 5 which was drilled in 1956 and completed in the South Blanco Pictured Cliffs Pool at a standard gas well location 890 feet from the North line and 990 feet from the West line (Unit D) of Irregular Section 2, Township 24 North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the N/2 equivalent of said Section 2 shall be dedicated to the well forming a non-standard 446.61-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rules 6 and 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location and non-standard gas proration unit are hereby approved.

Sincerely,

William J. LeMay

Director

cc:

WJL/MES/ag

Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

REY CARRUTHERS
GOVERNOR

10(X) PIO BRAZOS POAD AZTEC, PIEW MEXICO 07410 (505) 334-0178

Vate: 1/-26-96
atte: M. Stogner
Oll Conservation Division P.O. Box 2008
Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DMC Proposed NSL
Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 10-25-70
I have examined the application dated 10-25-80 for the Mendiagles over Ticarila 1265# Lease & Well No.
D-2-341-4W and my recommendations are as follows:
Approve
Yours truly,
Gente Busel

MERIDIAN OIL

October 22, 1990

NECEIVEDO OCT 2 5 1990

OIL CON. DIV.

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

> RE: Jicarilla 126 S #5 890'FNL, 990'FWL Section 02. T-24-N

Section 02, T-24-N, R-04-W Rio Arriba County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Jicarilla 126 S #5 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 890'FNL, 990'FWL, Section 02, T-24-N, R-04-W, Rio Arriba County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Sego Statistical

Peggy Bradfield

encl.

WAIVER

			her	eby waive	s obj	jection	to Meridi	an Oil	Inc	.'s
application proposed abo		а	non-standard	location	for	their	Jicarilla	126 S	; #5	as
Ву:			D	ate:			_			
	_		_							

xc: Apache Corporation Conoco Inc.

Jicarilla 126 S #5 890'FNL, 990'FWL Section 02, T-24-N, R-04-W Rio Arriba County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Apache Corporation Two Warren Place, Suite 1500 Tulsa, OK 74136

Stadfuld

Conoco Inc. P.O. Box 2197 Houston, TX 77252

Peggy Bradfield October 22, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

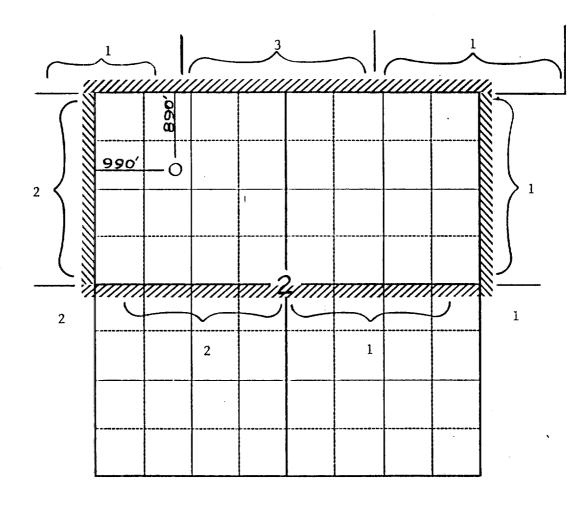
MERIDIAN OIL INC

Well Name Jicarilla 126 S #5

Footage 890' FNL; 990' FWL

APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 2 Township 24 N Range 4 W



Remarks_	1) Meridian Oil Inc.	<u> </u>	
_	2) Apache Corporation		
_	3) Conoco Inc.		
_			

Submit to Appropriate District Office State Lease - 4 copies Fee Leese - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-29

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NIM \$8210

WELL LOCATION AND ACREAGE DEDICATION PLAT

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or until a son-	etraderd unit. e	inninating such is	sterest, has been appro-	red by the Division.		
						PERATOR CERTIFICATION
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Locate well correctly

Company Forthwest Production

Well No. 5-2 Sec. 2 T.2

Location \$90 ft. S. offsec.

The information given here

VBGS - 5 Acctg - 1 PTIe - 1

Budget Bureau No. 42-R-355.3. Approval expires 12-31-65.

U. S. Land Office

Serial Number Jicarilla

Lease or Permit to Prospect Contract #126

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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