OIL CONSERVATION DIVISION PO HOX 2088 SANTA FE, NEW MEXICO 87501

MOT FRO CRITICA	m(5 L	JI 771	HE EME
		I	
DISTRIBUTION			T-1
TANTAFE		_	
FILE			
u.s.g.s.		i	
LAND OFFICE		1	!
TRANSPORTER	OIL	<u> </u>	
	DAA		
POTATOR			
PROBATION OF	ICE		

(Date)

LAND OFFICE	05005				
TRANSPORTER DIL		REQUEST FOR ALLOWABLE AND			
OPERATOR	AUTHORIZATION TO TRAN		TIRAL GAS		
Operator					
Getty Oil Company	J				
P.O. Box 3360, Ca	asper, WY 82602-3360		· - -		
weatoutal tot titled (Creek brober	box)	Other (Plea	ise explain)		
New Well Recompletion	Change in Transporter of:				
Change In Ownership	CII Dry C	Plate	ous condensate transporter was au, Inc., now it is Permian Cor		
		ensate XX			
Echienge of ownership give nominal address of previous owner _	e				
•			· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AN	D LEASE				
Jicarilla "B"	Well No. Pool Name, Including 22 Basin Dakot		Kind of Lease		
Location	22 Basin Dakot	a	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
Unit Letter E :	1850				
OMI Cetter;	1850 Feet From The North Li	Ine and790	Feet From The West		
Line of Section 6	Township 24N Range	5W . NMP			
			M. Rio Arriba Con		
DESIGNATION OF TRANSPO Name of Authorized Transporter of	RTER OF OIL AND NATURAL G	AS			
Permian Corporation	of Condensato $\overline{\chi}\overline{\chi}$	Address (Give address	to which approved copy of this form is to be seni.		
Name of Authorized Transporter of	On Casinghead Gas or Ory Gas XX		P.O. Box 1528, Denver, CO 80201 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Ga	· —	Address (Give address	to which approved copy of this form is to be sent)		
! well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 9	90, Farmington, NM 87499		
give location of tanks.	B 32 25N 5W	Yes	ted? When ?		
this production is commingled	with that from any other lease or pool,		Pr number		
OM ELTION DATA	Con Wall				
Designate Type of Comple	tion $= (X)$	New Well Workover	Deepen Plug Back Same Res'v. Diff. F		
Cate Spudded	Date Compl. Ready to Prod.	Total Depth			
		, , , , , , , , , , , , , , , , , , , ,	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations					
			Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·	TURNIC CASING AND				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE				
	3122	DEPTHS	SACKS CEMENT		
EST DATA AND REQUEST I IL WELL		fter recovery of total volu	ime of load oil and must be equal to or exceed top a		
gte First New CII Run To Tanks	Date of Test	pth or be for full 24 hours Producing Method (Flou	1) '		
			y pump, gas tift, etc.)		
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size		
ctual Prod. During Test	CII-Bbis.	Water-Bble.	Go MCF		
AS WELL		UT.			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI			
	1	MMC	Gravity of Condensate		
reling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	-in) Choke Size		
		<u> </u>	_		
RTIFICATE OF COMPLIAN	CE	מוו. כו	ONSERVATION DIVISION		
			ONSERVATION DIVISION OCT 26, 1984		
ereby certify that the rules and regulations of the Oil Conservation ision have been complied with and that the information given		APPROVED	, 19		
ve is true and complete to th	e best of my knowledge and belief.	BY &			
	-				
, A		TITLE	SUPERVISOR DISTRICT # 3		
Duih		This form is to	be filed in compliance with MULE 1104.		
uy or Man	ature !	If this is a requ	seat for allowable for a newly drilled or deepe		
Area Superi	ntendent	well, this form must	be accompanied by a tabulation of the devia		
	ile)	All sections of	this form must be filled out completely for all		
10-16-84		able on new and rec	completed wells.		

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.