SET & Coment retainer @ 2/42' and Squeeze the perforations in the pictured Cliffs.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry	Notices and Reports o	on Wells
1. Type of Well GAS		5. Lease Number SF-0788784 6. If Indian, All.or Tribe Name
2. Operator El Paso Natural Gas	Company	7. Unit Agreement Name Canyon Largo Unit
3. Address & Phone No. of PO Box 4289, Farmingt	f Operator	<ul><li>8. Farm or Lease Name</li><li>Canyon Largo Unit</li><li>9. Well No.</li></ul>
4. Location of Well 1190'N, 1500'E		10.Field,Pool, Wildcat Ballard Pic.Cliffs 11.Sec. T. R. M. or Blk Sec. 4,T-24-N,R-6 -W NMPM
14. Permit No.	15. Elevations 6440'GR	12.County 13. State Rio Arriba NM
17. Describe proposed or  It is intended to plug backruitland Coal formation	completed operations:  ck the Pictured Cliffs in the following manne	r:
It is intended to plug backfruitland Coal formation  Set CIBP at 2142'. Press: 960-61', 1980-82', 2007-0	ck the Pictured Cliffs in the following manner ure test to 3000 psi.	Run CNL, CBL. Perforate at ', 2095-96', 2130-34' w/2
t is intended to plug backruitland Coal formation et CIBP at 2142'. Pressi 960-61', 1980-82', 2007-0 pf. Break down perfs w/26 timulate with 55,000# sar	ck the Pictured Cliffs in the following manner ure test to 3000 psi.	Run CNL, CBL. Perforate at, 2095-96', 2130-34' w/2 aluate well. Fracture id. Flow well back. Land
It is intended to plug back ruitland Coal formation  Set CIBP at 2142'. Press 1960-61', 1980-82', 2007-0 19f. Break down perfs w/26 15timulate with 55,000# sar	ck the Pictured Cliffs in the following manner ure test to 3000 psi.	Run CNL, CBL. Perforate at ', 2095-96', 2130-34' w/2 aluate well. Fracture id. Flow well back. Land
It is intended to plug backruitland Coal formation  Set CIBP at 2142'. Pressing 960-61', 1980-82', 2007-08  Spf. Break down perfs w/26 timulate with 55,000# sand 3/8" tbg at 2134'.	ck the Pictured Cliffs in the following manner ure test to 3000 psi. 09', 2012-13', 2089-91 60 gal. 7 1/2% HCl. Evand and 35,450 gal. flu	Run CNL, CBL. Perforate at ', 2095-96', 2130-34' w/2 aluate well. Fracture id. Flow well back. Land  OCT11 1989  OIL CON. DIV.  DIST. 3  09-12-89
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## Canyon Largo Unit #64 NE/4 Section 4, T-24-N, R-6-W Rio Arriba County, New Mexico

## Wellbore Schematics

