

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|-------------------------------------|
| Operator Meridian Oil Inc. | | Well API No. |
| Address P.O. Box 4289, Farmington, New Mexico 87499 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input checked="" type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

RECEIVED
JAN 10 1990

If change of operator give name
and address of previous operator

OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|--|------------------------|
| Lease Name Canyon Largo Unit | Well No. 64 | Pool Name, including Formation Basin Fruitland Coal | Kind of Lease State, Federal or Fee | Lease No. SF-078874 |
| Location Unit Letter <u>B</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>24N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499 | |
| If well produces oil or liquids, give location of tanks. | Unit B | Sec. 4 |
| | Twp. 24N | Rge. 6W |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|----------|-------------------------|----------|--------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 3-26-59 | Date Compl. Ready to Prod. 11-29-89 | | Total Depth 2288 | | P.B.T.D. 2142 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6470' GR DF | Name of Producing Formation Fruitland Coal | | Top Oil/Gas Pay 1960 | | Tubing Depth 2122.42' | | | |
| Performances 1960-2136' (2 spf) | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 134' | | 85 sx 83 | | | |
| 7 7/8" | 5 1/2" | | 2279' | | 78 sx 85 | | | |
| | 2 3/8" | | 2122.42' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |

GAS WELL

| | | | |
|---|-----------------------------------|--|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) back pressure | Tubing Pressure (Shut-in) TSTM | Casing Pressure (Shut-in) 595 (shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Peggy A Bradfield
Printed Name Peggy A Bradfield Title Regulatory Affairs
Date 1-9-90 Telephone No. 326-0727

OIL CONSERVATION DIVISION

Date Approved MAR 26 1990
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.