

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 11, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      Canyon Largo Unit, Well No. 87, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
G      I      T 24N      R 6W      NMPM      Ballard P.C. Ext.      Pool  
Unit Letter      Sec.      T      R      NMPM      Ballard P.C. Ext.      Pool

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1600'N, 1550'E

**Tubing, Casing and Cementing Record**  
Size      Feet      S&W

8 5/8"	115	105
5 1/2"	2494	70
1 1/4"	2453'	---

County. Date Spudded 9-21-59      Date Drilling Completed 9-24-59  
Elevation 6581      Total Depth 2509'      Perf. C.O. 2480

Top Oil/Gas Pay 2434' (Perf)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2434-2444; 2454-2464

Open Hole None      Depth      Casing Shoe 2504      Depth Tubing 2453

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls. water in      hrs,      min.      Size      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used):      bbls. oil,      bbls. water in      hrs,      min.      Size      Choke

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1737 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): 34,700 gal. water & 35,000# sand.

Casing      Tubing      Date first new  
Press. 644      Press. 649      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

JAN 13 1960  
OIL CON  
DIST

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 13 1960, 19  

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED A.M. SMITH

By:      (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

By: Supervisor Dist. # 2

Title

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Conservation Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>