

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs

COUNTY Rio Arriba DATE WELL TESTED 7-27-55

Operator The Superior Oil Company Lease Phillips Government Well No. 1-3  
Unit

1/4 Section NW Letter D Sec. 3 Twp. 24N Rge. 6W

Casing: 7" "O.D. Set At 2170 Tubing 2 1/2 EUE WT. 6.7 Set At 2210

Pay Zone: From 2168 to 2221 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.650

Tested Through: Casing X Tubing X

Test Nipple 2.067 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 706 Tubing: 703 S. I. Period 21 days

Time Well Opened: 9:00 A.M. Time Well Gauged: 12:00 P.M.

Impact Pressure: 8.5#

Volume (Table I) . . . . . 1808.4 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)

Multiplier for Flowing Temp. (Table III) . . . . . 1.000 (c)

Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 23.53

Multiplier for Barometric Pressure (Table VI) . . . . . 0.975

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1883.1

Witnessed by: \_\_\_\_\_

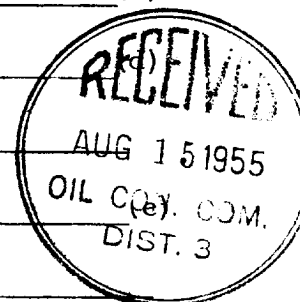
Company: \_\_\_\_\_

Title: \_\_\_\_\_

Tested by: [Signature]

Company The Superior Oil Company

Title: Gas Engineer



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