Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	N	
Operator	TO TRANSPORT OF	IL AND NATURAL GAS	ell API No.	
•				
TEXACO INC.			•	
3300 N. Butler, Farm	nington, NM 87401			
Reason(s) for Filing (Check proper box		Other (Please explain) Pr	revious transporter was	
iew Well	Change in Transporter of:		es Inc., now it is	
Recompletion	Oil Ury Gas U	Meridian Oil Co	ompany effective 10/01/89.	
Change in Operator	Casinghead Gas Condensate X			
change of operator give name and address of previous operator				
I. DESCRIPTION OF WEL	LANDICACE			
Lease Name	Well No. Pool Name, Inclu	ding Formation K	ind of Lease State Lease No.	
Farming "E"	1 1		tate, Federal or Fee E-1207	
Location				
Unit LetterB	: 764 Feet From The	N Line and 1870	Feet From TheELine	
Section 2 Town	nship 24N Range	6W , NMPM, Rio Arri	Lba County	
	ANSPORTER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oi		Address (Give address to which appro		
Meridian Oil Company			P. O. Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Ca		<b>*</b>   ''	** * *	
El Paso Natural Gas		P. O. Box 990, Farming lands of the lands of	ngton, NM 87401 When?	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rg	i i	1104 (	
·	that from any other lease or pool, give commit	yes		
V. COMPLETION DATA	na non any outer team of poor, go to comme			
	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v	
Designate Type of Completi	1 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
1 Citoradous				
	TUBING, CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TO DATE OF THE PARTY OF THE PAR			
V. TEST DATA AND REQU	UEST FOR ALLOWABLE fier recovery of total volume of load oil and mi	use he equal to an exceed ton allowable for	or this depth or he for full 24 hours)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, est	
Date First New Oil Rull To Talk	Date of Tex			
Length of Test	Tubing Pressure	Casing Pressure	Challe Size	
ŭ			<u> </u>	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL			551.3	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Toring Marked Value Land and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tuoing Treatie (one in)			
AL ODED ATOD CEDTIE	FICATE OF COMPLIANCE			
	regulations of the Oil Conservation	OIL CONSE	RVATION DIVISION	
Division have been complied with	and that the information given above			
is true and complete to the best of	my knowledge and belief.	Date Approved	SEP 28 1989	
C. C			А 🧳	
		By_ But) Chang		
Signature	Area Manager		UPERVISION DISTRICT # 3	
Printed Name Str 28 1989	Tiue	Title		
	Telephone No.	-		
Date	a elephone i re-	11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.