

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SKELLY OIL COMPANY **Box 426, Farmington, New Mexico**

COMPANY _____

Farming "E"

(Address) **1**

A

2

24N

6W

LEASE _____

9/22, 9/23 & 9/25/58

UNIT **Wildcat**

T

R

DATE WORK PERFORMED _____

POOL _____

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Rem Report of Squeeze Jobs, Setting of
Packer & Report of Perforations., D.S.T. #9

☐ Plugging

☐ Other _____

Squeezed 7" casing perfs. 4637-45' & 4646-60' w/200 sks. reg. cement 4.5 gal. Put 188 sks. in formation & left 12 sks. inside 7" casing. Max. squeeze press. & standing press. 4500#.

Ran Halliburton RTTS packer & set at 4570'. Squeezed 7" casing perfs. 4670-75' w/50 sks. reg. cement 4.5 gal. Put 30 sks. in formation & left 20 sks. in casing below packer. BDP 3000#, broke to 2400#. Max. squeeze pressure 4500#, Min. squeeze pressure 2400#. Final squeeze & standing pressure 4500#.

Perforated 7" casing 4651-59' w/4 Lane Wells jet shots per ft., total 8', 32 shots.

DRILL STEM TEST NO. 9

Ran Halliburton casing tester set at 4621' to test casing perfs. 4651-59'. 5/8" BHC & 1" top opening. Tool open 3 hrs. w/ weak blow of air throughout test. Recovered 120' of muddy water & 120' slightly muddy water. IFP 15#, FFP 110#, 30 min. SIBHP 835#. Hydrostatic pressure in 2080#, out 2065#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company) _____

OIL CONSERVATION COMMISSION

Name **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

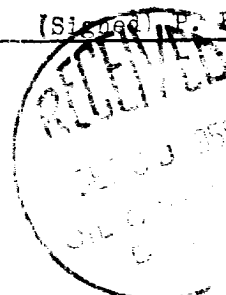
Date **SEP 30 1958**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **District Superintendent**

Position **SKELLY OIL COMPANY**

Company **(Signed) P. E. Gosper**



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>