

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1207</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Farming "E"</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Basin Dakota</b>	
12. County <b>Rio Arriba</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator  
**Skelly Oil Company**

3. Address of Operator  
**1860 Lincoln Street, Denver, Colorado 80203**

4. Location of Well  
UNIT LETTER **A** **769** FEET FROM THE **North** LINE AND **769** FEET FROM  
THE **East** LINE, SECTION **2** TOWNSHIP **24N** RANGE **6W** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**6677' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <b>Repair Leak in 5-1/2" Casing</b>
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**2/10/69 Moved in and rigged up Well Service Unit. Ran packer to 7016', packer stopped. Set packer at 7016', tested 15 barrels of water per hour. Set packer above Dakota perforations 6994'-7026'. Tested 5 MCF gas per day. Raised packer to 4726', flowed gas out of casing, set packer at 4506', gas shut off. Pulled packer, ran bridge plug set at 4803'.**

**Squeezed Point Lookout perforations 4637'-4722' with 150 sacks of regular cement, maximum pressure 3500#. Reversed out 2 sacks of cement. Pulled packer, reset at 4541'. Drilled cement to 4740', pressured casing to 1000#, 30 minutes, held okay. Drilled out bridge plug and cleaned out to 7040'. Pulled tubing and bit. Reran tubing with 7" packer. Set packer at 6955', tubing at 7021'. Swabbed to bottom 4 hours, well failed to kick off. Fluid level at 4500'. Swabbed 1-1/2 hours, well failed to kick off. Shut In. Swabbed 8 hours, swabbed dry.**

**2/26/69 Acidized through perforations 6994'-7026' with 1000 gallons acid by Dowell, Inc., displaced with 28 barrels of water. Injection rate 1/2 barrel per minute on vacuum. Swabbed 8 hours, 32 barrels of treating water.**

**3/4/69 Connected to pipe line, gas estimated at 100 MCF per day.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. L. Magott* TITLE District Production Manager DATE March 7, 1969

APPROVED BY *Ernest C. Wynn* TITLE SUPERVISOR DIST. #3 DATE MAR 10 1969

CONDITIONS OF APPROVAL, IF ANY:

