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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 1207
7. Unit Agreement Name -
8. Farm or Lease Name Farming "E"
9. Well No. #1
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Getty Oil Co.
3. Address of Operator P.O. Box 3360, Casper, WY 82602
4. Location of Well UNIT LETTER A 769 FEET FROM THE North LINE AND 769 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 24N RANGE 6W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6668' GR; 6678' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Subsequent report of <input checked="" type="checkbox"/>	
		Perf additional pay & stimulate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-23-84, MIRU workover unit.

On 7-24-84, Released packer.

On 7-25-84, TOH w/packer. TIH w/ RBP & SN. Set RBP @ 6960'. Pulled up to 6950'. Swabbed. RU to pressure test casing - would not hold pressure. TOH w/tbg, SN & retrieving head.

On 7-26-84, TIH w/packer on tbg to look for hole in 7" casing. Could not find csg hole. Set packer @ 6950'. Pumped down tbg @ 2 BPM @ 1800 psi. Annulus held 1000 psi. RBP was leaking. TOH w/packer & tbg. TIH w/retrieving head on tbg. Tagged RBP @ 6990', 30' lower than original setting. Latched onto RBP & set 3 times. Would not pressure test. TOH w/RBP & tbg.

On 7-27-84, TIH w/new RBP on tbg. Set RBP @ 6975'. RU pressure tested RBP to 1000 psi - held okay. Spotted 10 gal sand on top of RBP. Spotted 300 gal 10% acetic acid 6950' - 6761'. Pulled up to 6550'.

On 7-28-84, Swabbed. TOH w/tbg & retrieving head. SD for Sunday.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 8-27-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 04 1984

CONDITIONS OF APPROVAL, IF ANY:

On 7-30-84, RU. Ran GR-CCL. TIH and perforated additional Dakota pay w/33, 0.375" holes, 1 SPF, 22 gram wt:

6850' - 66'

6881' - 86'

6927' - 36'

On 7-31-84, Wait on hydrotester.

On 8-1-84, TIH w/packer on tbg. Hydrotested. TIH to 6700' & set packer.

On 8-2-84, RU & acidized new upper Dakota perfs 6850' - 6936' w/2000 gal 15% HCL using ball sealers. Fraced w/74,688 gal of 20# gel (70% quality foam) & 120,000# of 20-40 sand w/2.3 MMSCF of N₂.

From 8-3-84 to 8-6-84, flowed back frac fluid & tested.

On 8-6-84, Killed well. Released pkr. @ 6700' TOH w/pkr & tbg. TIH w/retrieving head on tbg. Tagged sand @ 6870' on top of RBP. Cleaned out sand w/N₂ to RBP @ 6975'. Tried to latch onto RBP. Could not. Chased RBP downhole to 7000'.

On 8-7-84 &

8-8-84, TOH w/tbg & retrieving head. Did not have RBP. TIH and fished RBP. TOH w/RBP fish. TIH w/tbg to 6000'. SD for night.

On 8-9-84, Lower tbg downhole to 7030'. Tagged sand fill. Cleaned out fill to 7043' (PBTD) w/N₂. Pulled uphole to 6500'. RU. Ran after frac GR log. Rig down. Ran 2 3/8" production tubing. Set SN on bottom at 6991'. SI for pressure buildup test.

On 8-16-84, ran initial potential test. Flowed well to pipeline thru 4" meter run w/1 1/2" orifice. After 3 hours, FTP 381 psi, CP 697 psi, made 3 bbls condensate, 10 bbls water, IP 2423 MCFGPD. Shut well in.

On 8-23-84, opened well - producing to pipeline.