

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #68 Tract #127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "B"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5-24N-5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE  
New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface660' FNL & 660' FWL Section 5-24N-5W Rio Arriba County,  
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6650' GR 6659' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON ☐CHANGE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Recomplete as Dakota Gas Well  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒Gallup  
Zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Jicarilla "B" Well No. 3 - Rio Arriba County, New Mexico

MI & RU Aztec Well Service Unit 9/19/67. Ran HOWCO RTTS tool on 194 jts. (5694') 2 3/8" OD tubing. Set Packer at 5705'. Formation broke at 1700# at 3 barrels water per minute through perfs. 5858'-5952'. Squeeze Job #5858-5952'. Used 200 sacks Class "C" cement with 2% calcium chloride. Displaced cement in formation at 1500# pressure. Tubing on vacuum in 15 mins. Staged with 25 sacks cement. Tubing on vacuum. Cleared perforations with 5 barrels water at 900# pressure, 2 barrels per minute. Pulled 72 jts. of 2 3/8" OD tubing. Set packer at 2200'. Failed to hold. Pulled tubing & packer. Set packer at 5705'. Squeeze Job #2 perfs. 5858'-5952'. Used 150 sacks of Class "C" cement w/6/10% allied nine & 2" calcium chloride. Staged 21/2 hrs. FP 2000#. Displaced 140 sacks of cement into formation. Left 10 sacks below packer in 5 1/2" OD casing. Ran 2 3/8" OD tubing with 4 3/4" bit. Drilled cement from 5736'-5970'. Pressured casing w/1000# held OK.

Drilled and pushed bridge plug to 7035'. Pulled tubing and bit. Ran Baker Model "A" retrievable packer and 234 jts. 6846.53' of 2 3/8" OD EUE Condition "B" tubing; one 4' sub set 1 joint above packer; one 8' sub as landing joint; packer set at 6870' with pin collar on bottom. Swabbed to 2500'; well kicked off flowing; after 1 hr. blowing, gauged at 1000 MCF.

After shut in 168 hrs. SIP 2219#. Opened & blowed well 3 hrs. through 3/4" choke, gas measured at rate of 1022 MCF per day FIP 78#. Established AOF of 1028 MCF gas per day. Producing from Dakota Formations through casing perforations 6900'-6938'.

SIGNED

TITLE District Superintendent

DATE November 21, 1967

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

