

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Existing~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 28, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Anderson "B", Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 33, T. 25N, R. 3W, NMPM, South Blanco - P.C. Pool
Unit Letter

Rio Arriba County. Date Spudded Oct. 15, 1958 Date Drilling Completed Nov. 2, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M x No. 1	N	O	P

Elevation 7093' D.P. Total Depth 3529' FBTD 3493'

Top ~~Gas~~ Pay 3400' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3400-17' & 3426-72'

Open Hole None Depth 3528' Casing Shoe 3471' Depth Tubing 3471'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ 1122 MCF/Day; Hours flowed 3

Choke Size 2" open Method of Testing: Pitot

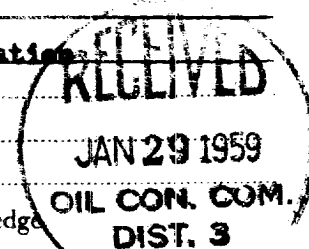
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 sand & 45,000 gals. water by Dowell

Casing 200# Tubing 75# Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Shut in for pipeline connection November 11, 1958.



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved _____, 19____
JAN 29 1959

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Skelly Oil Company

(Company or Operator)

By: (Signed) P. E. Cosper
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name SKELLY OIL COMPANY

Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received	4
Operator	/
Santa Fe	/
Proration Office	/
State Land Office	/
U. S. G. S.	/
Transporter	/
File	/