NO. OF COPIES RECE	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
ļ	FILE		AND '		
1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATU	RAL GAS	
[	LAND OFFICE				
	TRANSPORTER GAS				
}	OPERATOR				
1.	PRORATION OFFICE Operator				
	日。山。 P., Inc.				
	Address	- none			
	1012 Alpine, Midla				
	Reason(s) for filing (Check proper box)		Other (Please expla	in)	
	New Well	Change in Transporter of:			
	Recompletion	Oil X Dry Gas	s 🔛		
	Change in Ownership	Casinghead Gas Conden	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	Kind Kind	of Lease No.	
	Lease Name				
	Jicarilla Tribal #10		<u> </u>		
	Unit Letter M; 660	Feet From The South Lin	ne and 660 Fe	et From The UBSt	
	Line of Section 33 Tow	mship 25 Range	5 , ммрм,	Rio Arriba County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	ch approved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate			
	Giant Refining Co.		P. O. Box 256.	Farmington, New Mex. 87401 ch approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas			. 80x 1492 El Paso, 175.	
	El Paso Natural Gas	No Change in Gas Tr	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 33 25 5	,		
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order num		
- , ,	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover De	epen Plug Back Same Resty. Diff. Rest	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING DECORD		
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SHORE GENERAL	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of lepth or be for full 24 hours)	load oil and must be equal to or exceed top allo	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)	
	Date First New Oil Run To Tanks	Date of lest			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL		Tax. 2	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	
<b>1</b> 12	AN COMPLICATE OF COMPLIANCE		OIL CON	OIL CONSERVATION COMMISSION	
VI	VI. CERTIFICATE OF COMPLIANCE			APPROVED	
	a the transfer of the complication	regulations of the Oil Conservation with and that the information given	Original Signed H	y FRANK T. CHAVF7	
	above is true and complete to th	e best of my knowledge and belief.	BY	y FRANK T. CHAVEZ SUPERVISOR DISTRICT 報 3	
			ii		

## VI

m.	AW Wallace Jr	
	(Signature)	

(Date)

President (Title) 10-20-83

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.