

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract 10  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 10

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Otero Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 33, T-25N, R-5W

12. COUNTY OR PARISH

13. STATE  
NM

Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

B.W.P. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 27 Bloomfield, N.M. 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL & 660' FWL

SW/4 of SW/4, Sec.33, T-25N, R-5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐ PULL OR PLUG Casing ☐  
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDONMENT ☐  
REPAIR WELL ☐ (Other) ☐  
MAY 29 1990  
OIL CON. DIV.  
DIST. 3

SUBSEQUENT REPORT OF:  
WATER SHUT-OFF ☐ REPAIRING WELL ☒  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

5/5 Rig up work over rig, install B.O.P. and stripper head (tubing was stuck,  
work tubing free), pull 34 std, 2 3/8 EUE tubing, dry. Found drilling mud in  
35th Std. pulled 8 wet Std: S.D.F.D.

5/7 We plan on pulling the remainder of this tubing from the Well Bore, pick up  
a 4 3/4" bit and clean out to T.D. inside 5 1/2 Csg. w/KCL water, approx.  
6300' (Gallup Perforation 6045 - 6241). Circulate hole clean, P.O.H. and  
run a K-1 Baker Packer to 6000'. Set Packer and swab well off and test well for  
production for 90 - 120 days for evaluation, before spending more money for  
Csg. repair.

If production found o.k. we plan to find and squeeze holes in Csg.

Sundry notice will follow for this.

If production is damaged from mud and water we plan to P & A.

THIS APPLICANT RECEIVED 5/7 1990

18. I hereby certify that the foregoing is true and correct

SIGNED D.E. Bayler

Agent for B.W.P. Inc.

TITLE P.O. Box 27 Bloomfield

DATE 5/7/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Ken Townsend

\*See Instructions on Reverse Side