

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

91 JAN 11 1991
019 FARMINGTON, N.M.
Jicarilla Con-10

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Jicarilla Apache #10-1
2. Name of Operator B. W. P.	9. API Well No. 30-039-05702 1
3. Address and Telephone No. P. O. Box 27, Bloomfield, NM 87413	10. Field and Pool, or Exploratory Area Otero Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/4 of SW/4 Sec. 33, T-25N, R-5W 660' FSL & 660' FWL	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-8-90 Move work over rig to location & rig up, spot pump & pit, set B.O.P. pump 25 bbl's KCL water down tubing to kill well, pull tubing w/K-1 Baker stinger on bottom, Trip in hole w/Baker Model "R" packer on 2-3/8" tubing, set packer @ 5640', 67' above model "K" packer, test tubing & packer to 1000# 1/2 hr. held o.k., spot 100# frac sand on top of K-1 packer, press. test 2000# o.k. pick packer up & found bottom hole @ 4835', found top hole in csg. @ 4350', set packer @ 4005', close rams on B.O.P. pump into and out holes in csg. @ 4 bbl. min @ 1100#, put 1000# pressure on back side of tubing & packer. pump 160 sx class "B" + 6% gel cement + 2% CaCl2 (276 cu. ft.) displaced tubing w/water + 3 extra bbl's over, W.O.C. 1 hr. pump 2 bbl's water squeeze pressure was up to 925#, W.O.C. 1/2 hr. pressure up 1200# held o.k. no flow back, release packer, reverse out, P.O.H. lay down packer, trip in hole w/4-3/4" bit, W.O.C. tag cement @ 4275' drill solid cement to 4840', test csg. to 1500# held o.k. 1/2 hr. trip out w/bit, trip in w/K-1 stinger tool, reverse out frac sand, latch up K-1 stinger into packer, land do-nut, swab well in and release rig 12-13-90.

14. I hereby certify that the foregoing is true and correct

Signed D. E. Baxter Title Agent for B.W.P. Date 1-10-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side