

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *990' FSL + 990' FWL*
AT TOP PROD. INTERVAL: *5' my*
AT TOTAL DEPTH: *5' my*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

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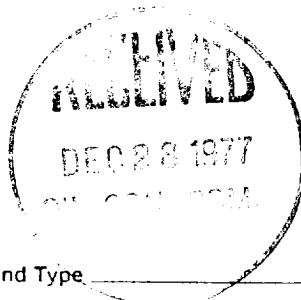
X Clean out + Repair CS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract No. 125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ticariilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
AXI Apache "L"
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Blanco-Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-25N, R-4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N. M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6971'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached For Completed Operations.



Subsurface Safety Valve: Manu. and Type.

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. J. [Signature] TITLE Asst. Dir. [Signature] DATE 12-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

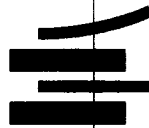
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-Durango-5 File BEA



LTR



Job separation sheet

AMI APACHE "L" NO. 3 OBJECTIVE: CO & REPAIR CSG AFE: 40-61-1356
BEFORE: AFTER:

TD: 3325' PSTD 3290'
PERFS: 3226'-3243', 3264'-
3232'

TD: NC
PERFS: NC

DF ELEV: 6971'
CSG: 4 1/2" SET AT 3322'
FORM: BLANCO P.C. SO.
TESTED: 9-77 PRODUCED 10 MCF/
MONTH.

DF ELEV: NC
CSG: NC
FORM: NC
TESTED: NO TEST.

WORK STARTED: 10-4-77

WORK COMPLETED: 10-14-77

WORK DONE: RAN MODEL "C" BP. PRESS TSTD TO 396'. FOUND
HOLES IN 4 1/2" CASING AT 227' & 350'. MADE 3 ATTEMPTS TO
SQUEEZE W/150 SK CMT, 31 SK CMT, 150 SK CMT. ALL 3 SQUEEZE
JOBS UNSUCCESSFUL. POOH W/MODEL "C" BP. RAN 2 3/8" TEG
W/PIN COLLAR ON BOTTOM SET AT 3240'. *The Well Reconnected
TO Pipeline For Sale*