

Sec. 33-291-3W

o/a

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **N.M. 06855**
LEASE OR PERMIT TO PROSPECT **J. R. Anderson**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address P.O. Box 426, Farmington, New Mexico
Lessor or Tract J. R. Anderson Field Undesignated State New Mexico
Well No. 1 Sec. 33 T. 25N R. 3W Meridian N. M. P. M. County Rio Arriba
Location 1550 ft. N of S Line and 1490 ft. E of E Line of Section 33 Elevation 7183'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

So far as can be determined from an available record.

Signed J. E. Cooper

Date December 13, 1956 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling September 15, 1956 Finished drilling October 3, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G-3487' to 3587' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2-5/8	174'	150	Circulated		
5-1/2	3690	110	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Sand-Water Fraced						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced w/40,000# of sand & 44,500 gals. of water. Flushed w/10,080 gals. of water.						
B.D. 1600# - Max. 1600# - Min. 1500# - Inj. Date 61B.P.M. Time of treatment 22 min.						

TOOLS USED

Rotary tools were used from 0 feet to 3640 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**October 3**-----, 19--**56** Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 702 MCF----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ~~SITP 900#~~ - SICP 910#

EMPLOYEES

~~Empire State Drilling Company~~ Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	3487'	3487'	Sand & Shale
3437'	3587'	100'	Pictured Cliffs
3587'	3640'	53'	Lewis
<u>3640' Total Depth</u>			
<u>3627' Plug Back Total Depth</u>			

