_	5 OCC 1 EPNO	3 1 File		1
	NO. OF CODIES RECEIVED			1
-	SATITA FE PEQUEST FOR ALLOWABLE Supersedes Old C-104 an			Form C-104 Supersedes Old C-104 and C-110
	FILE / L	Ellective 1-1-05		Effective 1-1-65
	U.S.¢.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	S
	LAND OFFICE OIL			
	TRANSPORTER GAS			
	OPERATOR 2	1		
I.	PROPATION OFFICE			
	Dugan Production Corp.			
	Address			
	Box 234, Farmington, N. M. 87401 Other (Please explain)			
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Giner (Constant)	
	Recompletion	Oil Dry Gas	. 🔲	
	Change in Ownership	Casinghead Gas Condens	Effective Au	j. 1, 1970
	change of ownership give name Skelly Oil Company, Box 1650, Tulsa, Oklahoma			
	nd address of previous owner			
II.	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Lease Name J. R. Anderson	Well No. Pool Name, Including For S. Blanco P	7,11141,1011	or Fee Fed. NM 06855
	Location	South		
		O Feet From The NOKXN Line	e and Feet From Th	east
	33 Tout	25N 3	nu l	ri,ba County
	Line of Section 33 Township 25N Range 3W , IMPM, K10 Arribd County			
ш	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas NA	Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas		Box 990, Farmington,	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
give location of tanks.				
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	1		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 0:1/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1	1		
		<u>'</u>		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil o	ind must be equal to or exceed top allow-
• •	OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)
	Date First New Oil Run To Tanks	Date of Year		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	,,,,,,,	2 1 3726
				/,
	GAS WELL		1-1-1-0.0465	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of College 3
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1			
VI	I. CERTIFICATE OF COMPLIANCE		- 	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #3	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Signature) Operator			
	(Title)			
	9/22/70			
	(D	(ate)	Separate Forms C-104 must be filed for each pool in multiply	
		•	completed wells.	I.