NO. OF COPIES HECEIVED	I		1	
DISTRIBUTION .	NEW MEXICO OIL CO	DNSERVATION COMMISSIC	N Form C-104	:
SANTA FE		REQUEST FOR ALLOWABLE		C-104 and C-11
FILE		AND	Effective 1-1-6	5
U.S.G.S.	AUTHORIZATION TO TRAI		IRAL GAS	:
LAND OFFICE		THE CALL AND TAKE	OKAL OAS	1
IRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE	-			6 °
Operator	<u> </u>			
TEXACO INC.		•		ļ
Address		· · · · · · · · · · · · · · · · · · ·		;
P.O. Box EE, Corte	ez, CO. 81321			
Reason(s) for filing (Check proper box)		Other (Please expl	ain)	
New Well	Change in Transporter of:	Previous	transporter was	Permian,
Recompletion	Oil X Dry Gas		s Gary Energy Cor	
Change in Ownership	Casinghead Gas Condens		1 31	-
444			**************************************	·
f change of ownership give name and address of previous owner			: 1	
addition of provious owner.				!
DESCRIPTION OF WELL AND	LEASE		47.5	<u> </u>
Lease Name	Well No. Pool Name, Including Fo	1	Jicarilla	Lease No.
Jicarilla "B"	4 Otero Gallu	D State	e, Federal or Fee Indian Co	nt.#68
Location				-{
Unit Letter M ; 660	Feet From The South Line	and <u>660</u> Fe	et From The West	
			÷:	
Line of Section 32 Tow	vnship 25N Range	5W , NMPM,	Rio Arriba	County
		_		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS X or Condensate		ich approved copy of this form is to	o be sent)
				-
Gary Energy Corp. Name of Authorized Transporter of Cas	singhead Gas A or Dry Gas	Address (Give address to wh	Dr., Englewood, C	obe sent)
El Paso Natural Ga	i		Farmington, NM 874	
	Unit Sec. Twp. P.ge.	is gas actually connected?	, When	± J J
If well produces oil or liquids, give location of tanks.	B 32 25N 5W	Yes	140	
f this production is commingled wit	th that from any other lease or pool,	rive commingling order num	ber:	i
COMPLETION DATA				
Designate Type of Completion	Oll Well Gas Well	New Well Workover De	eepen Plug Back Same Res	'v. Diff. Res'v.
	(A)	<u> </u>		! !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	ļ
				!
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	.i
		<u> </u>	Depth Casing Shoe	•
Perforations			Dopin Gusting Elico	!
·	TUBING CASING AND	CEVENTING PECOPD		
	TUBING, CASING, AND	DEPTH SET	SACKS CEM	FNT
HOLE SIZE	CASING & TUBING SIZE	DEFINALI	3,010 02	1
		· · · · · · · · · · · · · · · · · · ·		
	D ATTOWART C	La Constant and an art	the deal and much be sound to so a	noned top allow
TEST DATA AND REQUEST FO		ter recovery of total volume of oth or be for full 24 hours)	load oil and must be equal to or e	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)	1
				<u> </u>
Length of Test	Tubing Pressure	Casing Preseure	Choke Size	i
		e tag	المنافقة المسافقة	<u> </u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCP	;
				!
	<u> </u>		100 C 200	!

Date First New Oil Run To Tanks	Date of Test	Producing Method (F	Producing Method (Flow, pump, gas lift, etc.)			
		1				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis,		Gas - MCP		

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

APPROVED

SUPERVISOR DISTRICT # 3

BY.

This form is to be filed in compliance with RULE 1104.

SHENLD A. R. MARK (Signature)

AREA SUPERINTENDENT

10/10/86

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply