

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

Contract #68

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla "B" 4

9. API Well No.

30-039-05706

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 660' FWL
Sec. 32-T25N-R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Producing Inc. recently recompleted the subject well in the Dakota formation. The following is the summary of the recompletion:

MIRUSU. NUBOP. TOH w/ tbg. TIH w/ tbg & pkr. Set cement retainer @ 5887'. Squeezed Gallup perms w/ 100 sks cement. Tested casing and found holes from 440' to 660'. Cleaned out hole. Drilled out cmt retainer and CIBP @ 6870'. RU & swabbed. Flow tested Dakota formation. Spotted 3000# of sand over the Dakota formation. RU and resqueezed the Gallup formation w/ 100 sks cement. Hesitate squeezed to 2200 psi. RIH w/ 6061' of 3.5", 9.3#, J-55 tbg. RU & cement 3.5" tbg to surface w/ 355 sks. Circulated 15 BBLS of good cement to surface. Clean out hole to TD. Run production tubing. RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed Alan A. Klier

Title Area Manager

Date 9/19/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

SEP 20 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY [Signature]

*See Instruction on Reverse Side
