

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

TEXACO INC.

(505) 325-4397

3. ADDRESS OF OPERATOR

3300 North Butler Farmington NM. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FEL and 660" FSL of Section 32

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-24-58

16. DATE T.D. REACHED

6-8-58

17. DATE COMPL. (Ready to prod.)

8-10-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6715 D.F.

19. ELEV. CASINGHEAD

6706'

20. TOTAL DEPTH, MD & TVD

6135

21. PLUG. BACK T.D., MD & TVD

2792

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

(2628-2640) (2669-2674) (2635-2688) (2692-2701) 29 FT. 58 Holes

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	328	15"	300sx CMT CIRC CMT.	
5 1/2	15.50	6134	7 7/8	250sx CMT TOC 4700'	
		DV. TOOL	@3645	500sx CMT TOC 1500'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2667'	

31. PERFORATION RECORD (Interval, size and number)

JAN 04 1991

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2628-2701	44008GL 3% KCL Slick H2O
2628-2701	1500GL 15% HCL
2628-2701	40000LBS 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-22-90		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-22-90	24	1/2	→	0	506	10	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
77	294	→	0	506	10	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD
Eugene Vigil

35. LIST OF ATTACHMENTS

DEC 21 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Alan A. Kleier

TITLE

Area Manager

DATE

9-6-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Penetration 19'
C/S 11th 220'
K/S 11th 1 220'
PC 2624'
