ERGY AND MINERALS DEPARTMENT

OSTITION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
OPERATOR
PROBATION OFFICE

OIL CONSERVATION DIVISION POHOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	DECUES AND MARK		
TRANSPORTER OIL GAS	REQUEST FOR ALLOWABLE AND		
PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS
Operator			
Getty Oil Compar	19		
P.O. Box 3360, (Casper, WY 82602-3360		
Reason(s) for filing (Check prop. New Well	Change in Transporter of:	Other (Please exp	
Recompletion	₹ ₩		il transporter was Plateau, Inc Permian Corp. Previous casing-
Change in Ownership		densate head gas tr	ansporter was EPNG, now Getty Oil Company
Schenge of ownership give no	ne		Oil Company
and address of previous owner			
DESCRIPTION OF WELL A			
Jicarilla "B" Well No. Fool Name, including F Otero Gallup		up	of Lease
Location		3180	HARMANANA THOUSAND CONTRACT
Unit Letter 0 ; 6	560 Feet From The South	ine and 1980	East
Line of Section 31	Township 25N Bange	5W	Rio Arriba
	ridinge	, ММРМ,	County
ESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL O		
Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Denver, CO 80201	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		Address (Give address to which approved copy of this form is to be seed	
Getty Oil Company [well produces oil or liquids. Unit Sec. Twp. Rge.		P.O. Box 3360, Ca	asper, WY 82602-3360
f well produces oil or liquids, give location of tanks.	B 32 25N 5W	is gas actually connected? Yes	When
this production is commingle	i with that from any other lease or pool	1, give commingling order number	her
om. Ec. to N DATA	Oil Well Can Well		
Designate Type of Compl	etion = (X)	, additioned De	epen Plug Back Same Res'v. Diff. Ros
ate Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Otl/Gas Pay	
			Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .
EST DATA AND REQUEST L WELL		after recovery of total volume of lepth or be for full 24 hours;	oad oil and must be equal to or exceed top allc
ne Firet New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump	
ingth of Test	Tubing Pressure		
	Tubing Pressure	Casing Pressure	Chouse
tual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gae-MCF
IS WELL		를 입을 하는 것 일본 (- 10 10	
tual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
		(Bade-1a)	Choke Size
RTIFICATE OF COMPLIA	NCE	OIL CONSE	RYATION DIVISION
reby certify that the rules and regulations of the Oil Conservation is ion have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED	JUI 28 1984
			. 19
	my knowledge and beitel.	BY	SUPERVISOR DIFFRICT # 3
\wedge		TITLE SUPERVISOR DAME TO	
alle for		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation	
Area Superintendent (Title)		All sections of this form must be filled out completely for allow	
10-15-84		able on new and recomplet	ed wells.
(E	ate)	well name or number, or trac	I. II. III, and VI for changes of owner naporter, or other such change of condition
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	

