

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**Reventon**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 17, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Jicarilla, Well No. 7-D, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I, Sec. 32, T. 25 N, R. 4 W, NMPM., So. Blanco Pictured Cliffs Pool  
Unit Letter  
Rio Arriba County. Date Spudded 6-28-60 Date Drilling Completed 7-2-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650 S, 990 E

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>107</u>	<u>120</u>
<u>2 7/8"</u>	<u>3045</u>	<u>90</u>

Elevation 6801 Total Depth 3063 SSB 3040  
Top Oil/Gas Pay 2960' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2960-2968; 2980-2990; 3004-3010

Open Hole None Depth Casing Shoe 3055 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 970 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,680 gal water & 30,000 # sand.

Casing Tubing Date first new Press. 952 Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 22 1960, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company  
(Company or Operator)

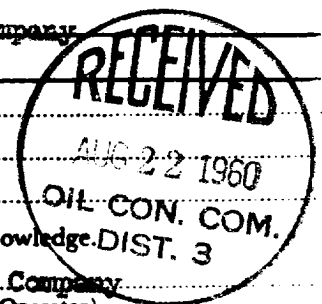
By: Original Signed D. W. Meehan  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name R. S. Oberly

Address Box 990, Farmington, New Mexico



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OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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