

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

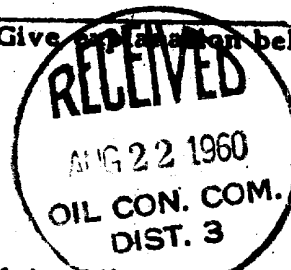
Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Jicarilla
Well No. 7-D Unit Letter T S 32 T 25 N 4 W Pool So. Blanco Pictured Cliffs
County Rio Arriba Kind of Lease (State, Fed. or Patented) Federal (Indian)
If well produces oil or condensate, give location of tanks: Unit S T R
Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company
Address _____
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas El Paso Natural Gas Company
Address Box 990, Farmington, New Mexico Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒
Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐
Change in Ownership ☐ Other ☐
Remarks: _____ (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17 day of August 1960

By Original Signed D. W. Meehan

Approved AUG 22 1960 19

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Company

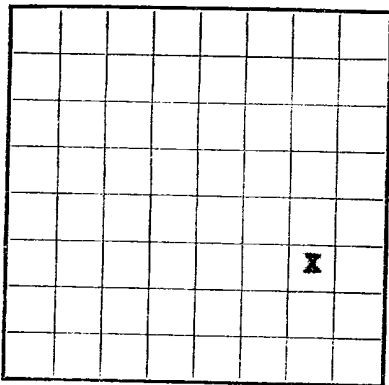
By (Original Signed Emery C. Arnold)

Address Box 990

Title Supervisor Dist. # 3

Farmington, New Mexico

STATE OF NEW JERSEY		
OIL CONSERVATION COMMISSION		
ATLANTIC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DATE		
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DATE		
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TRANS. ORDER	OIL	
	GAS	
PERMITTING OFFICE		
OPERATOR		

U. S. LAND OFFICE **Jicarilla Tribal**
SERIAL NUMBER **Cont. No. 41**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Company** Address **Box 990, Farmington, New Mexico**
Lessor or Tract **Jicarilla** Field **So. Blanco P. C.** State **New Mexico**
Well No. **7-D** Sec. **32** T. **25N** R. **4W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **1650** ft. **N.** of **S** Line and **990** ft. **W.** of **E** Line of **Sec. 32** Elevation **6311**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Original Signed **D. W. Meehan**
Signed _____Date **August 17, 1960** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-28-60**, 19____ Finished drilling **7-2-60**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2959** to **3030 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	36	8	100	100	100	100			100
2 7/8"	5	8	100	100	100	100			100

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	118	120	circulated		
2 7/8"	3055	90	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from _____ feet to **3063** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-17-, 19**60** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **960,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **952** **A.O.P. 970 MCF/D**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2422	2422	See to gry cr-grn ss interbedded w/gry sh.
2422	2540	118	Ojo Alamo ss. White cr-grn s.
2540	2820	280	Kirtland form Gry sh interbedded w/tight gry fine-grn ss.
2820	2959	139	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2959	3030	71	Pictured Cliffs forms gry, fine-grn, tight, varicolored soft ss.
3030	3063	33	Lewis formation. Gry, fine-grn, dense sil ss.

FORMATION RECORD—CONTINUED

