

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 15, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation Jicarilla Tribal 35-A, Well No. 1, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L 35 25N R 5W NMPM, Otero Gallup Pool  
Unit Letter

Rio Arriba County. Date Spudded 4-8-58 Date Drilling Completed 5-2-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6785 (GL) Total Depth 7490 PBTD 6944

Top Oil/Gas Pay 6174 Name of Prod. Form. Gallup

PRODUCING INTERVAL - Four shots per foot 7216-7232, two shots per foot  
Perforations 6175-6198, 6206-6216, 6226-6238, 6268-6277 & 6442-6466.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7449 Depth \_\_\_\_\_ Tubing 6446

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 39 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size \_\_\_\_\_

GAS WELL TEST Pumping oil well 14-52" strokes per minute.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gallons water, 60,000 gallons oil & 85,000# sand, 100  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ ball sealers.  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks August 10, 1958

Oil Transporter El Paso Natural Gas Products Company (by Contract Truck)

Gas Transporter None

Remarks: Includes 7487' of 7" OD, 6.456" ID, 20# casing and 6446' of 2-3/8" OD, 1.995" ID, 4.7" tubing. Completed as pumping oil well Otero Gallup Field August 13, 1958. Potential test 39 barrels oil per day, gas-oil ratio 3786. Gravity 42.6°, 3/10 basic sediment and water.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 22 1958, 19\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED BY

By E. O. Speer, Jr. (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Field Superintendent

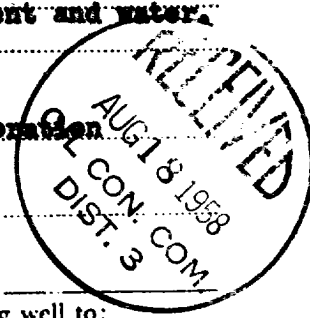
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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