

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 18, 1958 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 8, 1958 Finished drilling May 2, 1958

No. 1, from 2850 to 2865 (0) No. 4, from _____ to _____
 No. 2, from 6175 to 6466 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	ERT	National	437	Guide				Surface
7"	20	ERT	National	7437	Guide				Oil string

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	491'	440 Sacks	Halliburton 2 Plug		
7"	7449'	575 Sacks	Halliburton 2 Plug		

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 7450 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Completed as pumping oil well Otero-Gallup
Field August 13, 1958

Put to producing First new oil to tanks, 1958

Potential test 39 barrels oil per day. 39 barrels of fluid of which August 10, 58 % was oil; %

emulsion; % water; and % sediment. 39

Gravity, °Bé. 99.7

Pumping oil well 14-52 3 strokes per minute, gas-oil ratio 3700 Gallons gasoline per 1000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 42.6

E. E. Estes	Driller	J. D. Coleman	Driller
Cotton Gipeon	Driller	T. G. Priddy	Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	2830	2830	Undifferentiated sands & shale
2830	2865	35	Pictured Cliffs sand
2865	4393	1528	Lewis shale
4393	4565	172	Cliffhouse sand
4565	5010	445	Menefee sands, shales & coals
5010	5190	180	Point Lookout
5190	5990	800	Mancos shale
5990	6663	673	Gallup sands & shales
6663	6960	297	Sanastee sands & shales
6960	7037	77	Greenhorn lime
7037	7180	143	Graneros shales & sands
7180	7450	270	Dakota sand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saddledracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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