ON	
i	
OIL	
GAS	
ICE	
	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE]	AND	Elioctive 1-1-62
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	
LAND OFFICE	4		· OAS
TRANSPORTER OIL	4	•	
OPERATOR GAS	┥		
PRORATION OFFICE			
Operator			
	ES GROUP, INC.		
Address P. O. P 226	20 0 0		
	30, Casper, WY 82602		
Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil KX Dry Go		
Change in Ownership	Casinghead Gas Conde		MOV O CHARA
			NOV 2 6 1984
If change of ownership give name and address of previous owner			OIL CON MIX.
•			DIST. 0
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	
Jicarilla 35	1 Lindreth Gallu	1	Ledge No.
Location	- 221142 461 64114	p bakota, west outs, tel	Jicarilla
L 165	Feet From The South Lin	1145	West
,		r eet r rot	n The
Line of Section 35 To	wnship 25N Range 5	W , NMPM, Rio	Arriba County
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of			roved copy of this form is to be sent)
Ciniza Pipeline Comp		1	
Name of Authorized Transporter of Ca	singhead Gas O or Dry Gas	P. O. Box 1887, Bloom Address (Give address to which app	roved copy of this form is to be sent?
El Paso Matural (1	, , , , , , , , , , , , , , , , , , , ,
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.	L 35 25N 5W	1	·
	ith that from any other lease or pool,	give commingling order number:	
/. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y, Diff. Res'y,
Designate Type of Completi		1 Beapen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>	<u> </u>	
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·	OD ALLOWADIS		
'. TEST DATA AND REQUEST F OIL WELL	UR ALLUWABLE (Test must be a) able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Otl-Bble.		
Actual Prod. During Test	OII-BBIS.	Water - Bbis.	GaMCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ix)	Choke Sixe
. CERTIFICATE OF COMPLIAN	CE .	li .	ATION COMMISSION
T handly and for that the sules and	regulations of the Oil Conservation	NOV 26 1984, 19	
Commission have been complied v	vith and that the information given		
above is true and complete to the	best of my knowledge and belief.		
		TITLE SUPERVISOR DISTRICT # 3	
11000	0	This form is to be filed in compliance with RULE 1104.	
Nake V Sold	len	If this is a request for allowable for a newly drilled or despened	
, -	sture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	All sections of this form must be filled out completely fo		cust be filled out completely for allow-
(Tii November 2	· ·	able on new and recompleted	wells.
the state of the s		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.