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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	
Jierrilla Tribal	
Allottee Jicarilla "P"	ı
Lease No. Contract for	
Trock /1	

SUNDRY NOT	ICES AND REPORTS ON WELLS
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR RESERVE
OTICE OF INTENTION TO CHANGE PEANS	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO TEST WATER SHOT-OF	SUBSECUENT REPORT OF REDRILLING OFFICE
OTICE OF INTENTION TO REDRICE ON REPAIR	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO SHOOT OR ACIDIZZED OTICE OF INTENTION TO PULL OR ALTER CASI	II
OTICE OF INTENTION TO ABANDON WELL	1) A 2001 (1) 20 C C C
(INDICATE ABOVE B	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA).
	September 23 , 1957
Jiesrilla "P"	650 ft. from   line and 660 ft. from   line of sec. 32
_	
(½ Sec. and Sec. No.)	Twp.) (Range) (Meridian)
designated (Gallup)	(County or Subdivision) (State or Teritory) SEP 2-5 195
(Field)	(County or Subdivision) (State or Te Hory)
_	chove sea level isft.
he elevation of the derrick floor a	above sea level is it.
	DETAILS OF WORK
	DETAILS OF WORK
	to indicate mudding jobs, coment-
tate names of and expected depths to objectiv ing	re sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- g points, and all other important proposed work)
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To to own intention to des	111 well Ho. 5 to approximately 62001 to test
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It is our intention to dri the Unllup formation. Cur 300' of 10-3/4" OD (32.7) circulated. 6200' of 5-1/2" OD (15.5/)	(11 well Ho. 5 to approximately 6200° to test r easing program is as follows: (56) easing, H-40 - commented with 250 sks. reg. comm ) easing, J-55 - commented with 450 sks. comment.
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## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.		Date September 23, 1957
Cperator THE	SKELLY OIL COMPANY Le	ase <u>JICARILLA</u>
Located $\frac{1650}{1}$	Unit Letter1, Section3;	Township 25 NORTH Range 5 WEST NMPM
County RTO ARE	STRA G. I. Flevetion	660 Feet From the WEST Line Dedicated Acreage ACRES
Name of Product	ing Formation Gellup	Dedicated Acreage AO Acres
1. Is the Open	rator the only owner* in the de	dicated acreage outlined on the plat below?
Yes	_ No	·
consolidate	ed by communitization agreement	ve the interests of all the owners been or otherwise? YesNo If answer is
"yes," Type	e of Consolidation	· · · -
3. If the answ	ver to question two is "no," li	st all the owners and their respective interests
below:	Ref:	GLC plat dated 4 November 1882
	Owner	<u>Land Description</u>
		Wind Lind VE Land
		SEP 24 1957
Cookies D		U. S. GOOL TO CAN SUBJECT FARMING THE PROPERTY.
Section.B		Than it should be bright
•		<b> </b>
		This is to certify that the
		information in Section A
		above is true and complete
	]	to the best of my knowledge
		and belief.
<del>_</del>	<del></del>	SKELLY OIL COMPANY
		(Operator)
		(Signed) P. E. Cosper
		(Representative)
	<u>'</u>	Box 426, Farmington, Hew Mexico
	32	Address
		This is to certify that the
		well location shown on the
		plat in Section B was plotted
-660'-0		from field notes of actual
		surveys made by me or under
		my supervision and that the
		same is true and correct to
	The state of the s	the best of my knowledge and
, O		belief.
5,6	!	Date Surveyed 19 September 1957
9		R Tour
1		Registered Professional
		Engineer and/or Land Surveyor.
330 660 990 13	20 1650 1980 2310 2640 2000 1500	James P. Leese
	2000 (300	Certificate No. 1/63
	(See instructions for compl	eting this form on the revenue aidal

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	<del>.</del>			
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