

APPROVED	
NOV	5 1957
SAMUEL L. PLUMMER	DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Jicarilla
Tribal
Allottee Jicarilla "B"
Lease No. Contract #68
Tract #127

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<u>Production</u>	<u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of perforations</u>		<u>X</u>
	<u>Report of sand-fracing</u>		<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1957

Jicarilla "B"
Well No. 5 is located 1450 ft. from S line and 660 ft. from W line of sec. 32

SW 1/4 - SW 1/4 Section 32
(1/4 Sec. and Sec. No.)

25N
(Twp.)

5W
(Range)

N.M.P.M.
(Meridian)

Undesignated (Gallup)
(Field)

Rio Arriba
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casing, perforations, and all other important proposed work)

Ran & set $5\frac{1}{2}$ " casing at 6314' w/2 stage tool set at 3674'. Cemented 1st stage w/200 sacks reg. cement 2% Gel. Cemented 2nd stage thru 2 stage tool at 3674' w/400 sacks reg. cement 2% Gel.

Perforated $5\frac{1}{2}$ " casing 5948-5988', 5998-6014', 6022-6048' & 6058-6064' w/4 Lane Wells bullets per ft. Total of 88', 352 bullets.

Fraced Gallup formation, down $5\frac{1}{2}$ " casing, thru $5\frac{1}{2}$ " casing perforations 5948-88', 5988-6014', 6022-48', & 6058-64' w/40,000# sand & 33,600 gals. lease oil & 150 free balls. BHP 2450#, Max. TP 3700#, Min. TP 2400#, Inj. rate 37.6 BPM. Flushed w/104 bbls. oil. Formation quit taking sand, lost 1000# sand in $5\frac{1}{2}$ " casing. Shut down pressure 1100#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Box 426
Address Farmington, New Mexico

By (Signed) P. N. Gosper

Title District Superintendent

